

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~Oil~~) - (GAS) ALLOWABLE

New Well
~~Existing~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico
(Place)

September 26, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION Federal, Well No. 9-2, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 9, T. 27N, R. 8W, NMPM., South Blanco EC Pool
Unit Letter

San Juan

County. Date Spudded 7-20-57 Date Drilling Completed 8-27-57

Please indicate location:

Elevation 6024 Total Depth 2278 PBD

Top Oil/Gas Pay 2177 Name of Prod. Form. Pictured Cliff

PRODUCING INTERVAL -

Perforations 2177-87, 2193-95, 2197-2200, 2207-12, 2216-22, 2226, 34.

Open Hole Depth 2278 Casing Shoe 2278 Depth 2218 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sx

9 5/8	100	100 reg.
7"	2278	50 reg 50 str. ckt.
1"	2218	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2553 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3-hour test through 1"; Q-1204

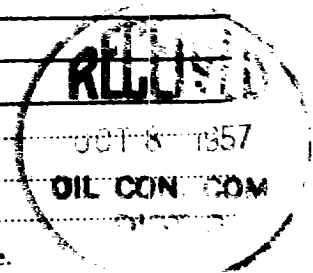
Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 bbls. water, 40,000 pounds 20-40

Casing Tubing Date first new
Press. 761 psi Press. 761 psi oil run to tanks

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 8 1957, 19_____

PUBCO PETROLEUM CORPORATION
(Company or Operator)

By: N. E. Maxwell, Jr.
(Signature)

Title Mgr. Prod. Dept.
Send Communications regarding well to:

Name _____

Address _____

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3