

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

SF078571

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR LEASE NAME Day B
3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200, Farmington, NM 87401		9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FNL & 1750' FWL		10. FIELD AND POOL, OR WILDCAT South Blanco P.C.
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T27N -R3W
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6774 GL		12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other) Plug and recomple	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to abandon the subject well in the Pictured Cliffs formation and recomple and test the uphole Basin Fruitland Coal zone.

- MIRUSU
- Set cement retainer at 2865'.
- Pump 30 SX (35 ft³) class "B" cement below retainer to Pictured Cliffs.
- Perforate 2770' - 81', 2794' - 2800', 2818' - 30' w/4 JSFF 0.5" holes.
- Fracture stimulate the Fruitland Coal down 3 1/2" tubing below packer with 150,000# 20/40 sand in N₂ foam.
- Flow back and cleanup.
- Land 2 3/8", 4.7#, J-55 tubing at 2800'.
- Release rig.

RECEIVED
SEPI 3 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Katirgis TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE 8-17-90

APPROVED
AS AMENDED

DATE SEP 07 1990

Ken Townsend

FOR AREA MANAGER

*See Instructions on Reverse Side