

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1700' FNL, 1750' FWL Sec. 7, T-27-N, R-8-W, NMPM

5. Lease Number
SF-078571

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Day B #6

9. API Well No.
30-045-

10. Field and Pool
S. Blanco PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
APR 19 1993
OIL CON.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
APR 19 1993 PM 3:26
C/O BUREAU OF LAND MGMT, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 3/25/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 14 1993

DISTRICT MANAGER

NMOOD

DAY B #6 PC
UNIT F SECTION 7 T27N R08W
San Juan County, New Mexico
P & A Procedure

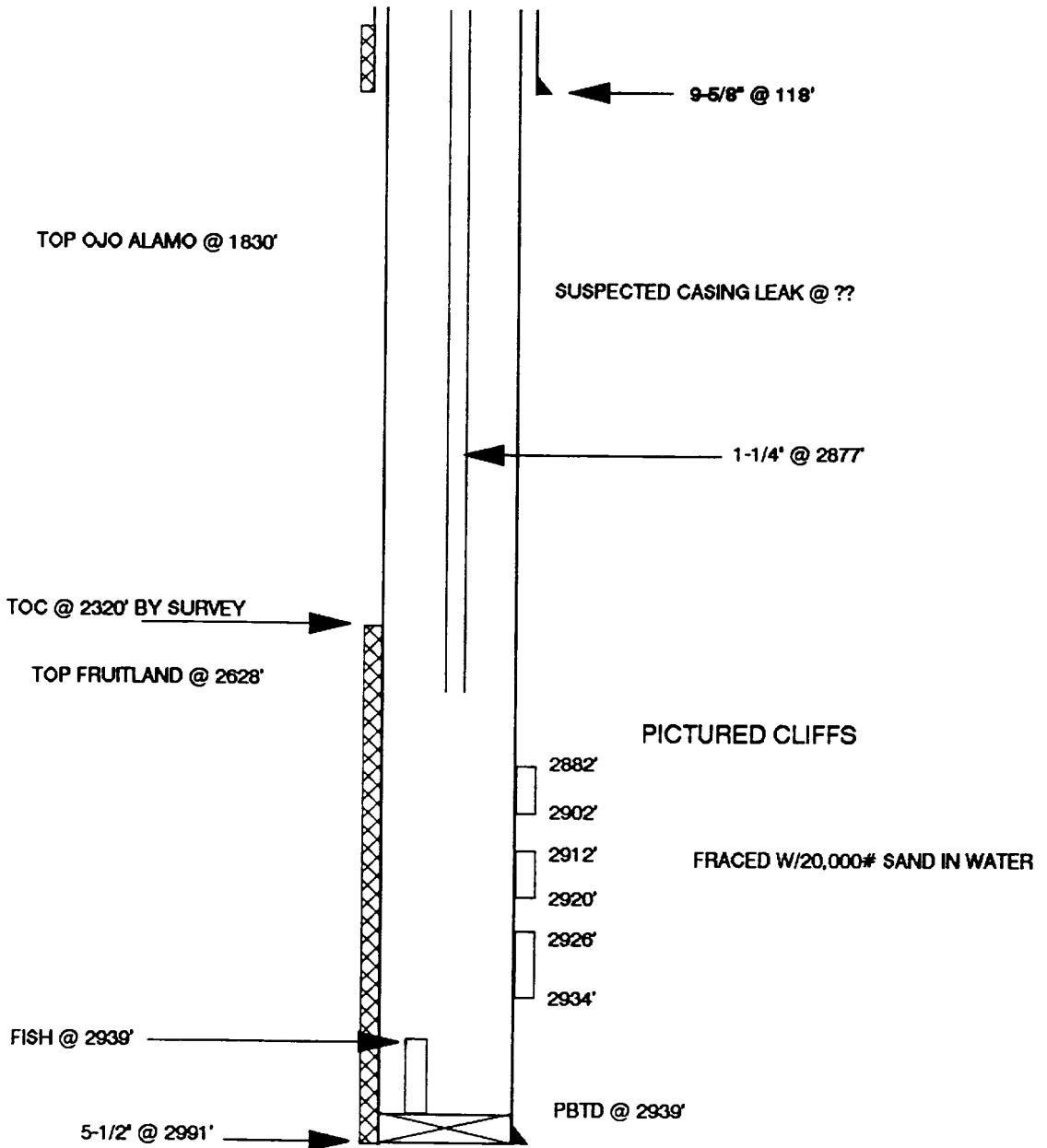
1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/90 Jts 1-1/4" EUE tbg & lay down.
3. Run guage ring on sand line to 2578' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2578'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 81 sx Cl "B" cmt. This will fill PC perms & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out. Pressure test csg to 500 psi. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
4. Perf 2 sq holes @ 2105' (50' below top of Kirtland). TIH w/5-1/2" cmt ret on 2-3/8" tbg & set @ 2080'. With bradenhead valve open, est rate & pump 140 sx cmt into sq perms. (This will cover backside of csg from 2105' to 1780' (50' above top of Ojo Alamo) w/100% excess cmt. If circ is obtained out bradenhead valve, continue pumping & circ cmt (about 451 sx). Close bradenhead valve, sting out of cmt ret & spot 56 sx cmt. This will fill inside of csg from 2105' to 1780' w/50% excess.
5.
 - A. If cmt has not circ out bradenhead valve, TOH. Perf 2 holes @ 168' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 55 sx).
 - B. If cmt has circ out bradenhead valve, TIH w/2-3/8" tbg to 173' & circ cmt out csg (about 20 sx). TOH.
6. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
7. Restore location to BLM specs.

Approve: _____
K. F. Raybon

DAY B #6 PC

UNIT F SECTION 7 T27N R8W
SAN JUAN COUNTY, NEW MEXICO

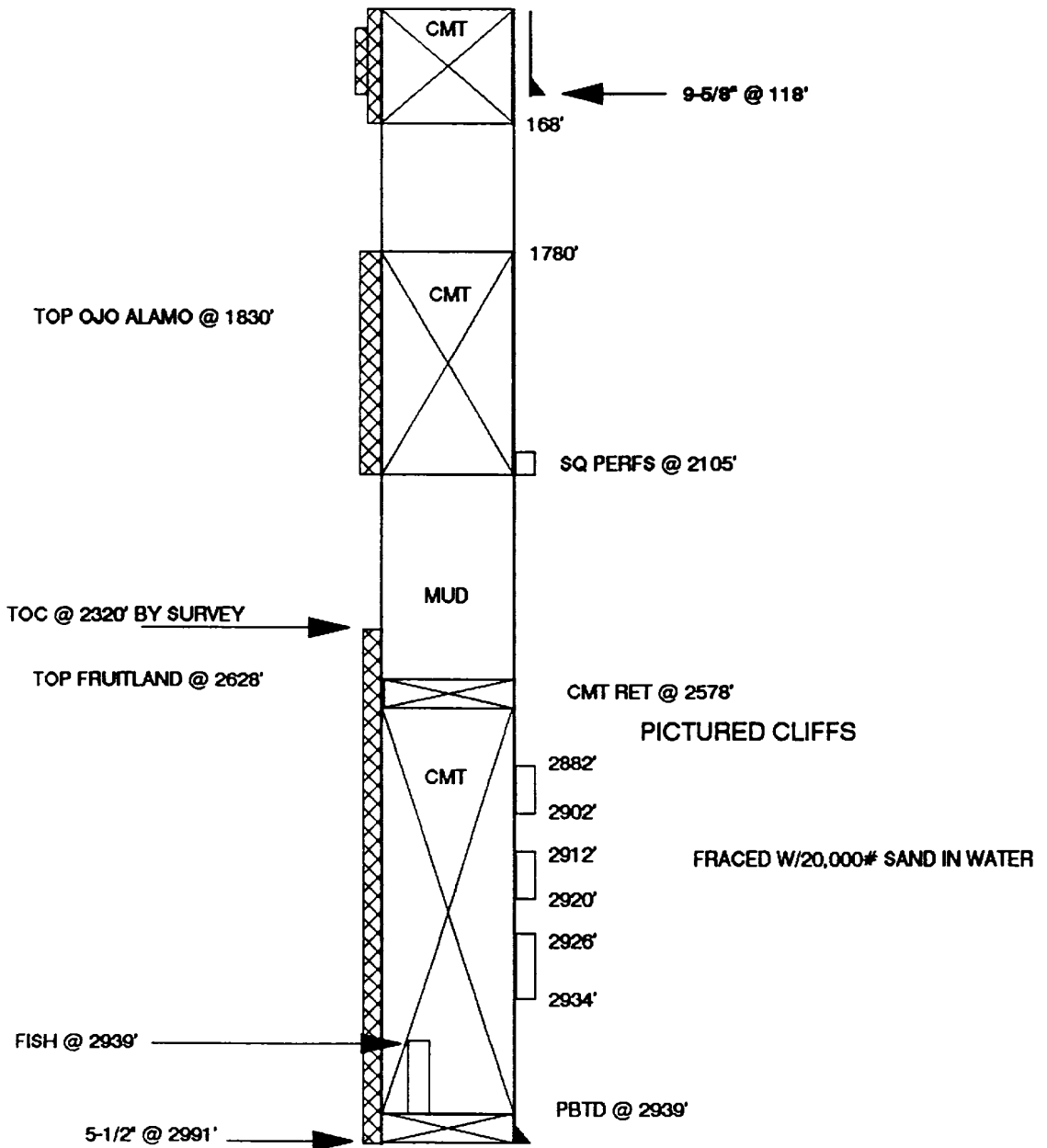
PRESENT



DAY B #6 PC

UNIT F SECTION 7 T27N R8W
SAN JUAN COUNTY, NEW MEXICO

PROPOSED



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: C. D. B.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

It cement circulate to the surface from 2105', spot a cement plug from 905' to 805' inside the casing

If cement does not circulate, perforate to 905' and place a cement plug from 905' to 805' inside outside the casing plus 100 ft excess. (Necimiento top @ 855')

Office Hours: 7:45 a.m. to 4:30 p.m.