U. S. LAND OFFICE Santa Fe SERIAL NUMBER 079319 LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

	WELL COR		ol Con	Compa	ıv	٠ - ا - ا - ۱	Bo	ox 9 0 7. 19∞	rminoto	n. New	Mexico	
Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico Lessor or Tract Schwerdtfeger Field So. Blanco P.C. State New Mexico											Mexico	
Well No. 4-A Sec. 6 T. 27N R. 8W Meridian NMPM County San Juan											Juan	
Well No Location 9	4-A Se	e. 9 T. V. Le g	Line on	a 1800e	* XEX	of E	Line	of Section	on 6	Eleva	tion 6786	
Location -9	90 11.	CXX	owith is	o compl	ete and	correct	reco	rd of the we	ell and al	l work de	one thereon	
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed												
DateNovember_14, 1955 Title_Petroleum Engineer												
The summary on this page is for the condition of the well at above date.												
Commenced drilling 9-23-55 , 19 Finished drilling 10-18-55 , 19												
OIL OR GAS SANDS OR ZONES												
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1/14 01 1	<u>ប្រទាស់ ស្រីកូន</u> រួមការ	<u> 19869 - CTI</u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		tallian.		بروادي					
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$\Lambda ext{dapters}-$	-Material			CU/	Size -	PFC	ORD					
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Size	Shell us		Explosive u									
		1										
					TOOLS	USEL	•					
Rotary too	ols were u	sed from	-	roo	6 tO	2050	faat	and from		feet to	feet	
Cable tools	s were use	d from	2912	ree	DA'	TES	. 1000	, and trom		11 1000 00	feet	
	10-	19-55	, 19			Put to	proc	lucing			, 19	
The p	roduction	for the	irst 24 h	ours wa	s	bar	rels o	f fluid of wh	nich	% was	oil;%	
emulsion;												
If gas	well, cu.	ft. per 24	hours	3.042.	0 00	Gallon	s gasc	oline per 1,0	00 cu. ft	of gas -		
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											, Driller	
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1865 2034	263			Kirtland form. Gry sh interbedded w/tight								
						gry fine-grn ss. Fruitland form. Gry carb sh, scattered coal						
2 695)	2 895		200		coals and gry, tight, fine-grn ss.						
2 895	5	2 940		45		Pictured Cliffs form. Gry, fine-grn, tight,						
2 940)	2 950	T.D.	10	10		varicolored soft ss. Lewis formation. Gry to white dense sh					
<u></u>	2710				w/si	lty	to shaly a	ss brea	ks.			
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HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

October 18, 1055. Total Depth 2950'. Water fractured Pictured Cliffs. Interval 2896' - 2950' treated down easing with 18,500 gallons water and 24,600# regular sand. Breakdown pressure 2300 psi, maximum treating pressure 1800 psi, Average treating pressure 1800 psi, Average injection rate 37.5 bbls./min. Flush 5050 gallons water. Natural gage 186 MCF/D.

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No. 2,

LOG OF OH, OR GAS WELL

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