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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brans Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

_						NO AUTHOR		HON					
I.	T	OTRAI	NSPOF	IT OIL	AND	NATURAL	JAS	T Wall 4	Pl No				
Operator Amoco Production Company						Well API No. 3004506766							
Address 1670 Broadway, P. O. E	ox 800,	Denve	r, Co	lorado	80.	201							
Reason(s) for Filing (Check proper box)						Other (Please ex	(plain)						
New Well		Change in T	Fransportei	of:									
Recompletion	Oil		Dry Gas										
Change in Operator	Casinghead	Gas 🔲 (Condensate	: 🗀									
If change of operator give name Tenn	eco Oil	E & P	6162) S. V	li l l o	w, Englewo	hod	Color	rado 80	155			
and address of previous operator	011		, 010.	<u> </u>	1110	w, Dirkiewo	,00,	00101	. 440_ 00	1,0,0,			
II. DESCRIPTION OF WELL													
Lease Name	Well No. Pool Name, Including								Lease No.				
SCHWERDTFEGER A LS	[†	<u> </u>	BLANCO (PICT			URED CLIFFS) FEDER			AL SF079319		1319		
Location 0	. 990	, ,	Feet From	"FSI		Line and 1800)	Fie	et From The	FEL	Line		
						GAN TILLY							
Section 6 Township			Kange			, NMPM,		Drai oc	77.11				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Native of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) CONOCO Address (Give address to which approved copy of this form is to be sent) CONOCO P. O. BOX 1429, BLOOMFIELD, NM 87413										·-·/			
CONOCO Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)							
					P. O. BOX 1492, EL PASO, TX 79978								
If well produces oil or liquids, give location of tanks.		Soc.	Twp.			ctually connected?		When					
If this production is conuningled with that f	mm any othe	r lease or n	ool, give c	ommineli	ng order	number:							
IV. COMPLETION DATA					New \	·····		D	Dive Deak	Same Res'v	Diff Res'v		
Designate Type of Completion -	· (X)	Oil Well	I Was	Well i	New v	Well Workover	1	Deepen	Flug Dack	jaanse Res v 	I Kest		
Date Spudded	` <u></u>				Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations					Depth Casing Shoe					g Shoe			
									1				
	TUBING, CASING AND				CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT			
				·			-						
V. TEST DATA AND REQUES	T FOR A	LLŌŴÃ	RLE						J				
				and must i	be equal	to or exceed top a	allowa	ble for this	depth or be	for full 24 how	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Lenuth of Test	Tuking December			-	Casing Pressure				Choke Size				
Length of Test	Tubing Pres	SUITE			Cashing 1 reserve								
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF					
CACWELL	L			1					<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Length of T	esl			Выв. С	ondensate/MMCF			Gravity of C	ondensate			
10000 100000 100000 100000 100000 100000 100000 100000					Carlos (Santon (Charlos)				Choke Size				
Festing Method (pitot, buck pr.)	buck pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				CHORE SIZE				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIANC	E		011 00		ED.	ATION	D.), ((O)	N. I		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CO)NS	EHV	AHON	DIVISIO)N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						ata Approv	hov	ľ	80 YAN	1989			
1 1 st.						ate Approv			/				
Signature					By But). Chang								
J. L. Hampton Sr. Staff Admin. Suprv.							SI	JPERV.	ISION DI	STRICT	#3		
Printed Name Title Janaury 16, 1989 303-830-5025					T	itle							
Date 10, 1989			shone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.