STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	v	Т
SANTA FE		
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LAND OFFICE		T
	OIL	
TRANSPORTER	GAS	1
OPERATOR		i
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>1.</u>					<u></u>	DE	
Operator Tenneco Oil Company	P-HRM	₽				REGEIVE	
P. O. Box 3249, Englewo	od, CO	801	55			SEP 06 1905	<i>l</i> /
Reason(s) for filing (Check proper box)		- .			Other (Please ex	OLP U6 1985 LE	
New Well Change in Tra	ansporter of:					OIL CON DIV	
Recompletion Oil			Dry G	as		DIST 2 DIV.	
	head Gas		Cond	ensate	Well N	lame	
Change in Ownership							
If change of ownership give name and address of previous owner	Paso I	Natur	al Gas	, P.O.	Box 4990, Farm	nington, NM 87499	
II. DESCRIPTION OF WELL AND LE					No.	Kind of Lease	Lease No.
Lease Name	Well N		ool Name. Inc	•	ation	State, Federal or Fee	
Blanco LS		14	Blanco	MV		NM	012201
Location							
Unit Letter : 1	650	F	eet From The	N_	Line and	1650 Feet From The E	
Line of Section 1	Township		27N		Range 8W	NMPM. San Juan	County
III. DESIGNATION OF TRANSPORT	ER OF OI	L AND	NATURA	L GAS			
Name of Authorized Transporter of Oil or Conc					Address (Give address to which	ch approved copy of this form is to be sent)	
Conoco Inc. Surface Tra						0, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas	s = or Dry C	Gas 🗀 🗶				ch approved copy of this form is to be sent)	
El Paso Natural Gas						990, Farmington, NM 8749	9
1	· i	Sec.	Twp.	Rge.	Is gas actually connected?	. when	
If well produces oil or liquids. give location of tanks.	G	1	27N	8M	Yes		
If this production is commingled with that from any o	ther lease or p	pool, give o	commingling	order number			
NOTE: Complete Parts IV and V on							
VI. CERTIFICATE OF COMPLIANCE						DIL CONSERVATION DIVISION	N 6 1985
I hereby certify that the rules and regulations of the with and that the information given is true and co	e Oil Conserv mplete to the	ation Divise best of m	sion have be ny knowledgi	en complied e and belief.	APPROVED	170) / SEF	<u>0, 10 1309</u>
					BY	R. Jany	
Shott McKinny					TITLE	SUPERVIS	OR DISTRICT
Swe 111- Kinny	1				This form is to be filed in	compliance with RULE 1104.	
Sr. Regulatory Analyst					If this is a request for all panied by a tabulation of the	lowable for a newly drilled or deepened well, this ne deviation tests taken on the well in accordance	form must be accom- with RULE 111.
(Title	e)				All sections of this form n	nust be filled out completely for allowable on new a	and recompleted walls.
SEP 1 19	ć p				Fill out only Section I. II, I or other such change of co	ill, and VI for changes of owner, well name and or n ndition.	umber, or transporter,
(Dat	(e)				Separate Forms C-104 m	ust be filed for each pool in multiply completed w	ells.

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Testing Method ipilot, back pr	ru-Influç Presssure (Shuthin	Casing Pressure (Shut-in)	Choke Size
			14,5 1,140
Actual Prod. Test - MCF:D	Length of Test	Bbis Condensate:MMCF	Gravity of Condensate
PAS WELL			
Actual Prod. Dunng Test	Oil Bbls.	Water - Bb/s.	HOM · MOF
Leafth of Test	Fressure	Casing Pressure	Choke Size
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
TEST DATA AND REQUES	H ALLOWABLE OIL WE	depth or be for full 24 hours)	osd oil and must be equal to or exceed for pilowable for t
	1		
azis atoh	CASING & TUBING	T3S HTq30	SPCKS CEMENT
BZIS BTOH		3, AND CEMENTING RECORD	SACKS CEMENT
HOFE SIZE			Depth Casing Shoe
suoi16:ioH9 ^c	тивіис, с	3' AND CEMENTING RECORD	Tubing Depth
Fevalions (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING,	TOP OHIGAS Pay	Depth Casing Shoe