

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078972
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #88
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197		9. API WELL NO. 30-039-07147
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 830' FNL & 1109' FEL, UNIT LETTER "A", Sec. 10, T22N-R7W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MVIPC South Blanco
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: DHC # 1539	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/27/00 Road rig to location, spot rig and equipment.

4/28/00 Rig up pulling unit. Csg Press 150#, tbg Press 120#. (mv) 125# tbg. (pc) Blow well down, kill well with 40 bbls of 1% KCL. NDWH, NU BOP, off set spool. Release and remove tbg hanger, POOH with 105 joints of 1.6" tbg lay down. RD off set spool, change tool to 2 3/8". Release and remove tbg hanger, pull out of seal assembly (baker packer). POOH with 80 joints of 2 3/8" tbg. Stand back.

5/1/00 Csg Press. 120#, tbg Press 80#. Blow well down, POOH with seal assembly and tbg last 22 joints were 2" reg. 10rd non-upset. RIH with packer plucker, jars, 6 drill collars and tbg. Tag packer at 4843'. Unload well, mill out packer, POOH with tbg drill collars, jars, packer plucker and packer remains. RIH with mule shoe collar, seat nipple, and 50 joints of tbg.

5/2/00 Csg press 100#, tbg Press 80#. Blow well down. RIH with tbg, tag fill 5534', rig up air unit, unload well, and clean out fill to 5563'. Rig down air, PU tbg to 5443'. Land tbg. RDBOP, RUWH. Rig up air unit, blow well around, unload well. Rig down pulling unit EOT at 5443' FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner
(This space for Federal or State office use)

TITLE Debra Sittner, As Agent for Conoco Inc. DATE 6/19/00

APPROVED BY _____
Conditions of approval, if any:

TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ACCEPTED FOR RECORD
AUG 07 2000
FARMINGTON FIELD OFFICE