

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			5. Lease Serial No. SF 078835
2. Name of Operator CONOCO INC.			6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466			8. Well Name and No. SAN JUAN 28-7 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R7W Mer SWSW		9. API Well No. 30-039-07168	10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well using the attached procedure. Also attached are a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4563 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/31/2001 ( )</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 05/29/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 6/7/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NLM/08

# San Juan 28-7 Unit #3

Current

Blanco-LaPlata Mesaverde

SW, Section 6, T-27-N, R-7-W, Rio Arriba County, NM

Latitude N 36° 35.9' / Longitude: W 107° 37.1'

Today's Date: 5/21/01

Spud: 8/3/51

Completed MV: 4/1/52

Abandoned MV: 6/53

Completed PC: 6/53

Elevation: 6775' (GL)

6785' (KB)

Nacimiento @ 1170'

Ojo Alamo @ 2305'

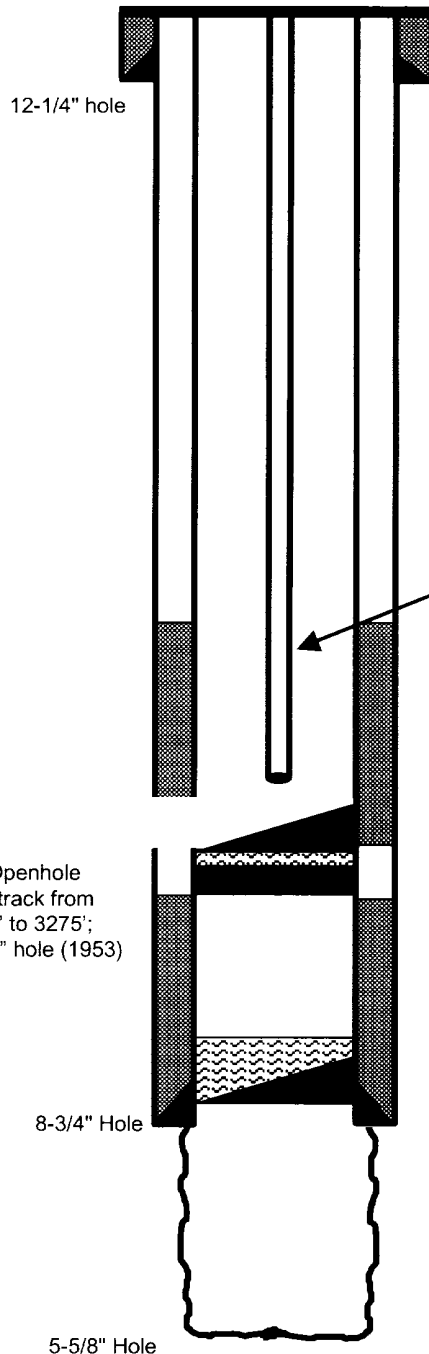
Kirtland @ 2460'

Fruitland @ 2900'

Pictured Cliffs @ 3228'

PC Openhole  
side-track from  
3112' to 3275';  
5-5/8" hole (1953)

Mesaverde @ 4834'



9-5/8" 36#, J-55 Casing set @ 297'  
150 sxs cement (Circulated to Surface)

## WELL HISTORY

**Jul '53:** Re-stimulate MV: Pull tubing; cut window from 4683' to 4698'; set whipstock and drilled to 5599'; shot well, tested poor; spotted 50 sxs cement from 4698' to 4423'; set CR at 3310' and capped with 4 sxs; Mesaverde abandoned.

**Complete PC:** Cut casing at 3275'; squeezed with 100 sxs, ran TS; set whipstock at 3154'; set CR at 3064' and squeezed with 200 sxs; cut window 3112' to 3127', set whipstock at 3127', sidetracked and drilled to 3275'; shot well with nitro; landed 1" tubing.

1" Tubing set at 3267'

TOC @ 2540' (1953 TS)

Cut third window from 3112' to 3127', set whipstock at 3127', drilled to 3275', shot PC zone with nitro.

Cut casing at 3275', squeeze with 100 sxs, set whipstock at 3154'; drilled to 5599', tested poor; set CR at 3064' and squeezed with 200 sxs.

Set CR at 3310' and spotted 4 sxs cement above.)

TOC @ 3340' (1952 TS)

Whipstock at 4688' drilled to 5599', Shot and tested then plugged with 50 sxs up to 4423'.

6-5/8" 20#, J-55 Casing Set @ 4800'  
Cemented with 250 sxs

## Mesaverde Open Hole:

4873' - 5643'

Abandoned in 1953

TD 5701'

# San Juan 28-7 Unit #3

Proposed P&A

Blanco-LaPlata Mesaverde

SW, Section 6, T-27-N, R-7-W, Rio Arriba County, NM

Latitude N 36° 35.9' / Longitude: W 107° 37.1'

Today's Date: 5/21/01

Spud: 8/3/51

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Nacimiento @ 1170'

Ojo Alamo @ 2305'

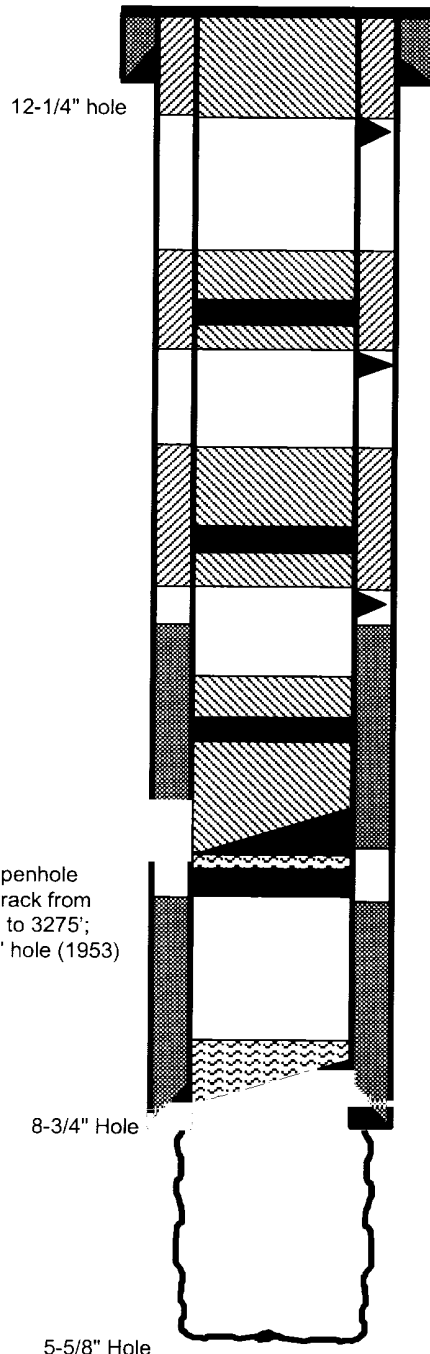
Kirtland @ 2460'

Fruitland @ 2900'

Pictured Cliffs @ 3228'

PC Openhole  
side-track from  
3112' to 3275';  
5-5/8" hole (1953)

Mesaverde @ 4834'



9-5/8" 36#, J-55 Casing set @ 297'  
150 sxs cement (Circulated to Surface)

Perforate @ 347'

**Plug #4 347' - Surface**  
Cement with 130 sxs

Cmt Retainer @ 2500'

**Plug #3 1220' - 1120'**  
Cement with 57 sxs,  
31 sxs outside casing  
and 26 sxs inside.

Perforate @ 1220'

Cmt Retainer @ 2460'

**Plug #2 2510' - 2255'**  
Cement with 130 sxs,  
78 sxs outside casing  
and 52 sxs inside.

Perforate @ 2510'

TOC @ 2540' (1953 TS)

Set Cmt Retainer @ 3062'

**Plug #1 3275' - 2850'**  
Cement with 116 sxs,  
71 sxs below CR and  
45 sxs above.

Cut third window from 3112' to 3127', set whipstock  
at 3127', drilled to 3275', shot PC zone with nitro.

Cut casing at 3275', squeeze with 100 sxs,  
set whipstock at 3154; drilled to 5599', tested poor;  
set CR at 3064' and squeezed with 200 sxs.

Set CR at 3310' and spotted 4 sxs cement above.)

TOC @ 3340' (1952 TS)

Whipstock at 4688' drilled to 5599', Shot and  
tested then plugged with 50 sxs up to 4423'.

6-5/8" 20#, J-55 Casing Set @ 4800'  
Cemented with 250 sxs

**Mesaverde Open Hole:**

4873' - 5643'  
Abandoned in 1953

TD 5701"

## PLUG & ABANDONMENT PROCEDURE

5/21/01

### San Juan 28-7 Unit #3

Blanco – LaPlata Mesaverde  
990' FSL and 990' FWL, Section 6, T-27-N, R-7-W  
Rio Arriba Co., New Mexico  
Latitude: N 36°35.9' Longitude: W 107° 37.1

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary.
  2. ND wellhead and NU BOP. Test BOP. TOH and LD 1" tubing, 3267'. PU and tally 2-3/8" or 1-1/2" tubing workstring. Round-trip 6-5/8" gauge ring to 3062' or as deep as possible.
  3. **Plug #1 (Pictured Cliffs open hole and Fruitland tops, 3275' –2850')**: Set 6-5/8" cement retainer at 3062'. TIH with open ended workstring and tag CR. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 116 sxs cement, squeeze 71 sxs below retainer to fill open hole and cover PC top, then sting out of retainer and spot 45 sxs above to cover Fruitland top. TOH with tubing.
  4. **Plug #2 (Kirtland and Ojo Alamo tops, 2510' – 2255')**: Perforate 3 squeeze holes at 2510'. Establish rate into squeeze holes if casing tested. Set a 6-5/8" cement retainer at 2460'. TIH with tubing and establish rate into squeeze holes. Mix 130 sxs cement, squeeze 78 sxs outside casing and spot 52 sxs inside to cover the Kirtland and Ojo Alamo tops. TOH with tubing.
  5. **Plug #3 (Nacimiento top, 1220' – 1120')**: Perforate 3 squeeze holes at 1220'. Establish rate into squeeze holes if casing tested. Set a 6-5/8" cement retainer at 2500'. TIH with tubing and establish rate into squeeze holes. Mix 57 sxs cement, squeeze 31 sxs outside casing and spot 26 sxs inside to cover the Nacimiento top. TOH and LD tubing.
  6. **Plug #4 (9-5/8" casing shoe, 347' to Surface)**: Perforate 3 HSC squeeze holes at 347'. Establish circulation out bradenhead valve. Mix and pump approximately 130 sxs cement down the 6-5/8" casing from 347' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
  7. ND BOP and cut off wellhead below surface casing. Fill casing and annulus as necessary and then install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.
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