

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1A-20-603-5034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T26N, R18W

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface **1900' FTL, 1900' FWL, Sec. 16 SE NW**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5825 RDB, 5813 GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplementary History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

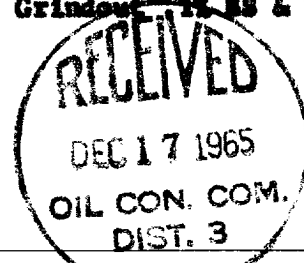
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 95'. Set 13 3/8" 48# H-40 ST&C Casing at 95' with 100 sacks Type "A" with 2% Cacl.

Drilled to 1540. Cemented 8 5/8" 24# J-55 ST&C Casing at 1520 with 400 sacks Type "C" with 4% gel and with 2 lbs. tuf plug/sack followed by 100 sacks Neat.

Drilled to TD 6377. Set 5 1/2" 14#, 15.5# and 17# J-55 ST&C Casing at 6377 with stage tool at 3813. Cemented first stage with 200 sacks "C" cement with 4% gel with 2 lbs. tuf plug per sack, followed by 100 sacks "C" Neat. Cemented second stage with 500 sacks "C" cement with 6% gel with 2 lbs. tuf plug per sack. Cleaned out to FSD 6367.

Perforated 6355-62 with 4 shots/ft. Ran 2 7/8" tubing to 6362 and swabbed well dry. Acidized Perforations with 400 gal 15% acid. Started flowing. On 12-5-65 well flowed at the rate of 388 Bbls Oil/day on 14/64" choke. TFF 1200. CPF 1400. Grindout 14 RS & W, No water.



18. I hereby certify that the foregoing is true and correct

SIGNED **D. I. Tollefson**

TITLE **Administrative Assistant**

DATE **Dec-15, 1965**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.