

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐		7. UNIT AGREEMENT NAME								
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐		8. FARM OR LEASE NAME				
2. NAME OF OPERATOR		Tenneco Oil Company										9. WELL NO.						
3. ADDRESS OF OPERATOR		P. O. Box 1714, Durango, Colorado 81301										10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1850 FEL 1450 FNL										Basin Dakota						
At top prod. interval reported below												11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						
At total depth												Sec 3, T26N, R11W						
14. PERMIT NO.												12. COUNTY OR PARISH		13. STATE				
												San Juan		New Mexico				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD								
9/27/65		10/8/65		10/10/65		6310 GR				6310								
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS								
6500		6464				→		0-6500		0								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*											25. WAS DIRECTIONAL SURVEY MADE							
Dakota 6327-6427											Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN											27. WAS WELL CORED							
IES & GR Density Logs											No							
28. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8		24#		279		12-1/4		175 sx		None								
4-1/2		9.5#		6500		7-7/8		1st stage 450 sx										
								2nd stage 310 sx										
29. LINER RECORD													30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)				
None										2-3/8		6320		---				
31. PERFORMANCE RECORD (Interval, size and number)							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6327-6427							DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
							6327-6427		80,000 gals wtr & 60,000 lbs sd.									
							6500		300 gals acid									
33.* PRODUCTION																		
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)								
SI		Flowing								SI								
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO				
10/18/65		3		3/4		→												
FLOW. TUBING PRESS.		CARTER PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO		GAS-OIL RATIO				
384		FCP 865		→				5846 MCFPD		0								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											TEST WITNESSED BY							
SI											DEC 16 1965							
35. LIST OF ATTACHMENTS																		
None																		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																		
SIGNED		Harold C. Nichols								TITLE		Sr. Production Clerk			DATE		12/13/65	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Distribution: 5 copies to USGS in Farmington, 1 copy to Continental, 1 copy to File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	6680	2775	Sd, Water	Same		
Mesaverde	3360	4510	Sd, Water			
Dakota	6325	6445	Sd, Water			