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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-11122
7. Unit Agreement Name	Huerfanito Unit
8. Farm or Lease Name	Huerfanito Unit
9. Well No.	106
10. Field and Pool, or Wildcat	Basin Dakota
12. County	San Juan

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 890 FEET FROM West LINE, SECTION 2 TOWNSHIP 26N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6247' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Sand-Water Fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

On 7-7-66 spotted 250 gallons 7 1/2% MCA. Perf. Dakota 6359-63' w/4 SPF; 6446-54' w/2 SPF; ; 6464-80' w/1 SPF; 6535-43' w/2 SPF; 6637-41' w/4 SPF. Frac w/60,000# 40/60 sand, 60,000 gallons water w/210 sacks calcium chloride and 250# J-100. Max. pr. 4000#, BDP 1200#, tr. pr. 2700-4000-4100#. I.R. 43 BPM. Dropped 4 sets of 16 balls each, flushed w/4830 gallons water. ISIP 1300#, 5 Min. SIP 1100#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

SIGNED \_\_\_\_\_ TITLE Petroleum Engineer

DATE 7-15-66

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3

DATE JUL 19 1966

CONDITIONS OF APPROVAL, IF ANY: