

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 935 FSL; 1190 FWL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T26N, R8W, N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUNDED 11/28/66 16. DATE T.D. REACHED 12/11/66 17. DATE COMPL. (Ready to prod.) 7/11/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6410 R.K.B. 19. ELEV. CASINGHEAD 6399

20. TOTAL DEPTH, MD & TVD 6890 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6540 MD & TVD 22. AF MULTIPLE COMPL. HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-6890 CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5794 - 6224 Gallup (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Correlation 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	298	12-1/4"	354 cu. ft. class "C"	
4-1/2"	10.50	6885	7-7/8"	1st Stage Cement: 600 cu ft	50-50 Poz;
Stage Collar set at 4770 ft.				2nd Stage Cement: 750 cu ft	50-50 Poz; Stage Collar set
at 2364 ft.				3rd Stage Cement: 1100 cu ft	50-50 Poz.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SET (MD)
					2-3/8"E.U.E.	6122

31. PERFORATION RECORD (Interval, size and number)
5794, 98, 5896, 5900, 54, 60, 66, 72, 78, 84, 90, 96, 6002, 08, 12, 20, 26, 60, 66, 72, 92, 98, 6104, 6222, 24.
(Total of 25 - 0.40" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5794 - 6224	1500 gal. 15% HCl, 200,000 lb. 20-40 sand, and 150,000 gal. of 30 lb. gel water.

33.* PRODUCTION
DATE FIRST PRODUCTION 7/17/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS—OIL

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Well will be tested into pipeline.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE 7/31/84
Kenneth E. Roddy

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
ACCEPTED FOR RECORD
OIL CON. DIV.
DIST. 09 1984
FARMINGTON RESOURCE AREA
BY 883

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
				1500 1565 1965 2270 3845 4550 5705 6596 6640	
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Cliff House Point Lookout Gallup Base Greenhorn Dakota	