

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED IN THE OFFICE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Dakota; ~~Under~~ Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

935'FSL; 1190' FWL

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JUL 26 1984

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether 50, 100, or 200 ft. above or below surface)

6399 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOL, RU. Pull 1-1/2" tubing.

Set bridgeplug at 6590 ft. Spot 50 ft. (5 cu.ft.) Class "B" cement on top of bridgeplug.

Test casing to 1500 PSI. OK.

Perforate Gallup formation, one shot per foot, 5794, 98; 5896; 5900; 5954; 5960, 66, 72, 78, 84, 90, 96; 6002, 08, 12, 20, 26, 60, 66, 72, 92, 98; 6104, 22, 24.

Breakdown perfs and frac with 200,000 lbs 20/40 sand, 150,000 gal 30# gel water.

Flow well back to clean up.

Return well to production.

RECEIVED
JUL 30 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

G. D. Mickey

TITLE

Petroleum Engineer

DATE

7/24/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

PGK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.