

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 070432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back the different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 808, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 790 FT. FROM NORTH LINE AND 790 FT. FROM WEST LINE.

14. PERMIT NO.

JAN 18 1967

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6468 RKB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RODGER

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

BACIN DAKOTA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 28, T. 21N, R. 6W,

N.M.P.M.

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

16. OIL CON. COM. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

DIST. 3

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUPPLEMENTARY HISTORY

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DRILLED 7-7/8" HOLE TO T.D. OF 6868 FT. RKB. REACHED T.D. 12/24/66.
2. RAN 213 JTS. OF 4-1/2", 10.50#, J-55 CCG. LANDED @6856 FT. R.K.B. CEMENT 1ST STAGE W/600 CU.FT. OF 50-50 POZMIX CLASS "C". PLUS DOWN @2:22 P.M., 12/24/66. CEMENT 2ND STAGE W/750 CU.FT. OF 50-50 POZMIX CLASS "C". PLUS DOWN @3:10 P.M., 12/24/66. CEMENT 3RD STAGE W/1100 CU.FT. OF 50-50 POZMIX CLASS "C", TAILED IN W/100 BX OF REGULAR CLASS "C" CEMENT. PLUS DOWN @3:55 P.M. 12/24/66. STAGE COLLARS @2327 FT. AND 4895 FT. R.K.B.
3. RIGGED UP COMPLETION UNIT 12/27/66.
4. PICKED UP 1-1/2" TBG. DRILLED STAGE COLLARS @2327 FT. & 4895 FT. R.K.B. CLEANED OUT TO P.B.T.D. OF 6850 FT. R.K.B.
5. PRESSURE TESTED 4-1/2" CASING W/3500 PSI FOR 15 MIN. TEST OK.
6. RAN GAMMA RAY CORRELATION LOG AND CEMENT BOND LOG.
7. PERFORATED 1ST STAGE DAKOTA W/ 2JFF FROM 6753-59 AND 6767-94. SAND WATER FRAC PERFS W/40,000# SAND AND 47,320 GAL OF 0.8% KCL WATER.
8. SET 4-1/2" BRIDGE PLUG @6720' RKB.
9. PERFORATED 2ND STAGE DAKOTA W/2 JFF FROM 6596-6604, 6670-79 AND 6691-96. SAND WATER FRAC PERFS W/55,000# SAND, 500# GLASS BEADS AND 56,250 GAL 0.8% KCL WATER.
10. RAN 1-1/2" TUBING. DRILLED OUT BRIDGE PLUG @6720 FT. R.K.B. CLEANED OUT TO P.B.T.D. OF 6850 RKB.
11. RAN 208 JTS. OF 1-1/2" EUE, 2.90#, JCW TBG. LANDED @6715 FT. RKB.
12. WELL COMPLETED 12/30/66.

18. I hereby certify that the foregoing is true and correct

SIGNED GILBERT D. NOLAND, JR.TITLE DRILLING SUPERINTENDENTDATE JANUARY 16, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.