DISTRIBUTE	i		i					ı			
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION					Form C-104			
FILE			REQUEST FOR ALLOWABLE					Supersedes Old C-104 and C-1 Ellocity 1-1-65			
v.s.G. s.			4 AND								
LAND OFFICE			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
IRANSPORTER	OIL		1	•							
OPERATOR	GAS		-{								
PRORATION OFFICE			-		•						
Operator							•				
	Union	EXPI	oration Co	mpany							
1217 Maii	n Stre	et, S	uite 400,	Texas Federal E	31dg., I	Dallas, T	exas 7520	02			
Reason(s) for filing				· · · · · · · · · · · · · · · · · · ·		Other (Pleas					
New Well Recompletion			Change in Transporter of: Oil Dry Gas Condensate Condensate						ress.		
Change in Ownership	<u> </u>		Casinghe	21 Cus Conde				•			
If change of owners and address of prev	hip give	name	SUPRON Ene	rgy Corporation		DO N. Cen las, Texa		essway, Bl	ag. V,	5th FI.	
DESCRIPTION O	F WELI	L AND	LEASE								
Lease Name			Well No.	Fool Name, Including F		i			Cense 140.		
Hodges			10	Basin Dakota			State, Federal	er Fee Fed.	<u>- SF](</u>	078432	
Location .	D	_	700	Naukh		700					
Unit Letter	<u> </u>	:	790 Feet Fro	m The North Liv	ne and	790	Feet From T	. West			
Line of Section	28	To	wnship 26N	Range		BW , NMPA	4	San Ju	ıan	County	
DESIGNATION O	F TRA	SPOR'	TER OF OIL	AND NATURAL GA	4S			• •			
Nome of Authorized	Transpor	ter of Oth	or C	ondensate X		(Give address	to which approv	ed copy of this	form is to b	e sent)	
Plateau					Box	Box 108, Farmington, New Mexic					
None of Authorized	Transpor	ter of Ca	singh=cd Gas [or Dry Gas X	Address	(Give address	to which approv	ed copy of this	form is to b	e sent)	
El Paso Nat	tural	GAs		•	Box	990, Farm	ington, No	ew Mexico	87401		
If well produces oil give location of tank			Unit Sec.	Twp. Fige.	ls gas co	tually connect	ed? Whe	'n			
If this production is		ngled wi	th that from an	y other lease or pool,	give com:	ningling orde	r number:				
Designate Type of Completion — (X)						Workover	Deepen	Plug Back S	ane hes'v.	Diff. Resty,	
Date Spudded			Date Compl. P	eady to Frod.	Total De	pth		P.B.T.D.		· · · · ·	
Elevations (DF, RKB, RT, GR, etc.)			Name of Produ	icing Formation	Top Cu/	Top O11/Gas Pay			Tuking Depth		
Perforations	1		<u> </u>			Depth Casing Shoe					
								1			
			т	UBING, CASING, AN	D CEWEN.	TING RECOR	RD '				
HOLE SIZE			CASING	& TUBING SIZE	<u>!</u>	DEPTH SET			SACKS CEMENT		
			1		1						

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test

OII - Bbis. Woter - Bbla. Actual Frod. During Test JAN 2 8 1981 GAS WELL map continued. Bble. Concensore/MMCF Length of Test Actual Prod. Test-MCF/D DIST. Cosing Pressure (Shut-in) Turing Pressure (Shut-in) Testing Method (puot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer

(Title) 30/80 OIL CONSERVATION COMMISSION

JAN 28 1981

Original Signed by FRANK T. CHAVEZ

Supervisor Distract # 5

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slices able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms Called must be filed for each east in multikly