

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Hobbs	
2. NAME OF OPERATOR SOUTHERN UNION PRODUCTION COMPANY		9. WELL NO. 8	
3. ADDRESS OF OPERATOR P. O. Box 808, FARMINGTON, NEW MEXICO 87401		10. FIELD AND POOL, OR WILDCAT SABIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2294 FT. FROM SOUTH LINE & 990 FT. FROM WEST LINE At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		11. SEC. T. R. M. OR BLOCK AND SURVEY SEC. 21, T-21N, R-5W N.M.P.M.	
14. PERMIT NO.		13. STATE NEW MEXICO	
15. DATE SPUNDED 12/10/66		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6435 F.K.B.	
16. DATE T.D. REACHED 12/21/66		19. ELEV. CASINGHEAD 6124	
17. DATE COMPL. (Ready to prod.) 12/28/66		20. TOTAL DEPTH, MD & TVD 6855 MD&TVD	
21. PLUG, BACK T.D., MD & TVD 6815 MD&TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS C-6855		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6561 - 6792 MD&TVD (DAKOTA)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN E.S. INDUCTION, DENSITY, GAMMA RAY CORRELATION, CEMENT BOND	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) PFW 1/FT. 6710-16, 6742-50, 6798-84, 6792-96, 2/FT. 6750-58, 6784-92/ 2/FT. 6561-66, 6574-78, 6631-34, 6642-48, 6650-55.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6710-6792 6561-6655 GLASS BEANS &	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.	

Original signed by
GILBERT D. NOLAND, JR.
SIGNED GILBERT D. NOLAND, JR. TITLE DRILLING SUPERINTENDENT

RECEIVED
KIMBERLY E. FOLLOV
JAN 16 1967
OIL CON. COM.
DIST. 8/10
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, and bottom(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Cacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
FORMATION	TOP	NAME	MEAS. DEPTH
		Base Ojo Alamo	1532
		Pictured Cliffs	2172
		Cliff House	3735
		Point Lookout	4503
		Callup	5615
		Base Greenwood	6520
		Nakota	6563