

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other ☐ well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 600' FNL x 1200' FWL (Unorthodox)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
MAR 2 1982
DIST. ADMIN. DIV.
FARMINGTON, N.M.

5. LEASE
14-20-603-5035
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribal "N"
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Tocito Dome Penn "D"
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4, Section 20, T26N, R18W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-11946
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5822' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations commenced on 2-25-82. Moved in and rigged up pulling unit. Tripped out with 88 joints of 2-7/8" tubing. Rigged up and ran cement retainer. Hit tight spot at 2738'. Loaded tubing with water and pressure tested tubing. Set cement retainer at 2738'. Loaded casing with water and pressure tested to 500 PSI. Test was good. Stung into retainer and started pumping water. Water circulated to surface through 8-5/8" casing at 10 barrels pumped. Shut down for the day. Operations commenced again on 2-26-82. Pumped cement through retainer and 2-7/8" tubing and circulated back to surface through 8-5/8" casing. Pumped 500 sx class "B" neat cement. Pulled out of retainer and spotted 10 sx on top of retainer. Tripped out and spotted cement plugs as follows:

(OVER)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv DATE MAR 2 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
MAR 2 1982
DEC 19 1984

M. MILLENBACH
AREA MANAGER

NOTE: Sundry Notice dated 2-18-82 indicated operations would commence 2-22-82.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

200' plug from 2295'-2095' (60 sx)
100' plug from 1870'-1770' (30 sx)
100' plug from 1550'-1450' (30 sx)
234' plug from 1052'-818' (70 sx)
165' to surface (50 sx)
Total cement = 740 sx.

Cleaned up location and erected PxA marker.