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Petroleum Engineer

July 5, 1967

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old Efficient 100	-104 and C-110
OF COM	. OQM
DIE	

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 161 Huerfano Unit Basin Dakota **SF 078000** Unit Letter 0 ; 990 Feet From The South Line and 1750 \_\_ Feet From The \_ 18 26N **9W** Township San Juan Range Line of Section NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas 📉 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico Unit Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. 0 26N 9W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Plug Back Same Res'v. Diff. Res'v Designate Type of Completion -(X)X Date Compl. Ready to Prod. P.B.T.D. Total Depth 6-21-67 4-1-67 6710 6675 Elevations (DF, RKB, RT, GR, etc.) Top GAGGas Pay Name of Producing Formation Tubing Depth SXXXX 6470' 6495' GL 65121 Dakota Depth Casing Shoe Perforations 6512-16, 6540-44, 6600-04, 6620-24 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT <u>12 1/4"</u> 8 5/8" 2061 170 Sks. 7 7/8" 4 1/2" <u>6710'</u> 825 Sks. 2 3/8" 6470' Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Bbls. Condensate/ BDD 3 Hrs. Length of Test Actual Prod. Test-MCF/D Gravity of Condensate 2120 116.5 43.6 API 3 Hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 1304 1881 Calculated A.O.F. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. Original Signed F. H. WOOD If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.