

101-03040

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.	8. FARM OR LEASE NAME Tibber Federal
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790/S 790/E	10. FIELD AND POOL, OR WILDCAT Basin Delta
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-26N-9W R4PM
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6079' GR	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

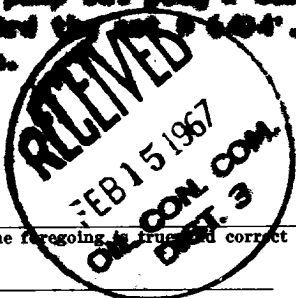
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-6-67 Rigged up completion rig, dried out stage collars @ 2145' & 4425'. Circ set to 6370' plugged back to TD. Circ 2 hrs on bottom to clean hole. Tested csg to 4000 2/30 Min, hold OK. Displaced hole w/1% potassium chloride & spotted 750 gals reg and acid on bottom. FOM. Ran correlation log.
- 2-7-67 Perf: 6380-66, 6410-20, 6444-45, 6482-60, 6490-6500, 6510-18, 6523-20 & 6545-25 w/ 2 JFF. FOM @ 3000-20000 w/acid on perfs. SWF w/27,470 gals treated str + 1% potassium chloride & 64/1000 Gals FR-2. Spearheaded w/12,000 20-40 ad & 25,000 10-20 ad & 140 1" nylon core rubber balls. TP 3400-2000, ATP 2000. RI 2000 10 MS 1400 @ 20.9 BPM. Set cast iron SP @ 6380'. Perf: 6380-25, 6345-22 & 6360-42 w/2 JFF. SWF w/62790 gals treated str, 2000 20-40 ad & 22,000 10-20 ad & 40 rubber balls. FOM 1800-6000. Spearheaded 500 gals 1% reg and acid. FOM 3600-31000. TP 3600-30000, ATP 3000. RI 2000, 10 MS 1500 @ 45.2 BPM. 157,000 total ad, 176,940 gals total str. WIN w/thy w/3-7/8" bit on bottom, dried out bridge plug @ 6380', CD to 6370', circ 2 hrs on bottom to clean hole. FOM.
- 2-8-67 GIN w/thy & pump out plug & bar collar on bottom. Ran 200 fts 6-403' 2-3/8" ILM upset J-55 Std the rest 6-404'. Pumped out plug, well kicked off. Released rig @ 12:00 Noon.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE 2-13-67

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

FEB 14 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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