

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NE-029144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Magoverde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Unit N, Sec. 9,
T. 27 N., R. 3 W.**12. COUNTY OR
PARISH**San Juan**

13. STATE

N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other **DUAL**

2. NAME OF OPERATOR

Public Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 369, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **990' FWL & 330' FSL, Sec. 9, T. 27 N., R. 3 W.**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/12/67

16. DATE T.D. REACHED

6/24/67

17. DATE COMPL. (Ready to prod.)

7/27/67

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6709 GR**6721 GR**

19. ELEV. CASINGHEAD

1.5'

20. TOTAL DEPTH, MD & TVD

7563

21. PLUG, BACK T.D., MD & TVD

743022. IF MULTIPLE COMPL.,
HOW MANY***Two**23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 7563'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3153-3275 (Point Lookout)25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Gamma Ray + Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
19-3/8	43.0	334	17	200 BK	-0-
8-5/8	24.0	2795	12-1/4	15 BK	-0-
8-1/2	15.5	7462	7-7/8	1st stage: 260 cu. ft. 2nd stage @ 5590': 600 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8	7160	7160
				1.660	5260	--

31. PERFORATION RECORD (Interval, size and number)

3266-70	0.46	1	1 pf
3249-52	0.46	1	1 pf
3204-08	0.46	1	1 pf
3194-97	0.46	1	1 pf
3172-76	0.46	1	1 pf
3157-64	0.46	2	1 pf

**OCT 21 1967
OIL CON. COM.
DIST. 3**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3157-3275	50,000 gal. wt & 30,000 lb ad

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
W/O Pipe Line						S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/14/67	3	1/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
121 psi	736	→		1670	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jack Janning

35. LIST OF ATTACHMENTS

Induction - Gamma Ray and Formation Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED **DONALD G. WALKER**TITLE **Petroleum Engineer**DATE **Sept. 21, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME	
TOP	BOTTOM	MEAS. DEPTH	
		TRUE VERT. DEPTH	
		Pictured Cliffs Cliff House Point Lookout Greenhorn Graneros Lakota	2932 4497 5153 7038 7099 7213