1	NO. OF COPIES RECEIVED	7 (		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	<b>n</b> /
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
U.S.G.S.  LAND OFFICE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
			GAS	
	TRANSPORTER OIL			
	OPERATOR GAS	_		
1.	PRORATION OFFICE			
	Operator  Union Toyon Potnology Companying			
	Union Texas Petroleum Corporation  Address			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper bo		Other (Please explain) Change of Owner	
	Recompletion	Change in Transporter of: Oil Dry G	r   · · · · · · · · · · · · · · · · ·	
	Change in Ownership X			orporation
	If change of ownership give name and address of previous owner	Supron Energy Corporati	on, P. O. Box 808, Farmi	ngton, New Mexico 87401
II. j	DESCRIPTION OF WELL AND	LEASE _		
Ī	Lease Name Newsom "A"	Well No. Pool Name, Including I 5 Basin Dako	ta	Fed SE Intellation
-	Location		State, Federa	il or Fee
	Unit Letter;	5 South Li	810 ne and Feet From	West The
	3	26N		Juan
Ļ	Line of Section To	ownship Range	, ММРМ,	County
וו. ו		TER OF OIL AND NATURAL GA		
ļ	Name of Authorized Transporter of O	or Condensate 🛣	Address (Give address to which appro	·
-	Plateau, Inc. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🔀	Post Office Box 108, For Address (Give address to which appro	armington, NM 87401  ved copy of this form is to be sent)
	El Paso Natural Gas		Post Office Box 1492,	El Paso, TX 79978
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 3 26N 8W	Is gas actually connected? What Yes	<sup>en</sup> 3/5/68
L	f this production is commingled w	ith that from any other lease or pool,		
	COMPLETION DATA	Oil Well Gas Well		
	Designate Type of Completi		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Date Spudded 9/9/67	Date Compl. Ready to Prod. 10/4/67	Total Depth 7448	P.B.T.D. 7414
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 7195	Tubing Depth 7311
-	6939 Perforations	Dakota	7193	Depth Casing Shoe
	7195-7403			7447
-			D CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250 SACKS CEMENT
	7 7/8"	4 1/2"	7448	1st st w/650 cf, 2nd w/
-		1 1/2"	7331	870 cf, 3rd w/120 cf.
∟ 7.1	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load ail i	and must be equal to or exceed top allow-
_(	Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
	Date 1 list New Oli Mail 10 1diks	Date of Test	Producing Method (Flow, pump, gas ti)	i, eic.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls,	Gas - MCF
_	GAS WELL			-
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ــا I. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
С	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUL 2 1005 , 19, 19, 19, 19, 19, 19	
a	bove is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT IN S	
	Union Texas Petroleum Corporation		TITLE	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
_	(Signature) Vice - President			
_				
6/10/27_		able on new and recompleted wells.		
	- 110/ B C	ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 must be filed for each pool in multiply completed wells.	