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LAND OFFICE			
[RANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-X-65

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR.	AL GAS	
FRANSPORTER OIL /			10.	
GAS /				
OPERATOR 2	-			
Operator				
TEXACO Inc.				
Address				
	Lngton, New Mexico 874	01		
Reason(s) for filing (Check prope	r box)	Other (Please explain)		
New Well	Change in Transporter of:	<u> </u>		
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give na	me			
and address of previous owner				
DESCRIPTION OF WELL A	ND LEASE			
Lease Name	-a	me, Including Formation	Kind of Lease	
Navajo Tribe "AF	Tocit	o Dome Pennsylvan	ian State, Federal or Fee Federal	
1 =	20 Foot From The North Lin	D .	•• .	
Unit Letter;	Feet From The North Lir	ne and <u>320 </u>	From The West	
Line of Section 27	Township 26N Range	18W , NMPM, St	an Juan County	
			an odan	
	PORTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of			approved copy of this form is to be sent)	
Four Corners Pip			ompton, California 902	
Name of Authorized Transporter of El Paso Natural		Box 990, Farming	approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	M 27 26N 18W	no	11/12/69	
	d with that from any other lease or pool,		A SA STATE OF THE SAME OF THE	
COMPLETION DATA	d with that from any other lease or poor,	give comminging order number		
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Res	
			do notification	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10/2/67	11/2/67 tc.; Name of Producing Formation	6385 ' Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, e 5682 GR	Pennsylvanian "D"	6226 ·	6230'	
Perforations	Leiniol 1 Africant D	0220	Depth Casing Shoe	
6226' - 6233'			63751	
	TUBING, CASING, ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/4"	13-3/8"	97 1	100	
12-1/4" 7-7/8"	9-5/8"	14881	590	
1-1/6	5-1/2"	6375'	165	
TECT DATA AND DECLIES	T FOR ALLOWARIE (Tour must be	dear and an	d oil and must be equal to or exceed top allo	
TEST DATA AND REQUES OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tank	l de la companya de	Producing Method (Flow, pump,	gas lift, etc.)	
11/2/67	11/4/67	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
23 Hrs. Actual Prod. During Test	750 psig	Water-Bbls.	12/64" choke	
357	357	~O ~	389	
			309	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
. •	-	•	-	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
-	-	-		
CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATIONICOMMISSION	
		NOV		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
above is true and complete t	the best of my knowledge and belief.	By Original Signed b	y Emery C. Arnold	
		TITLE SUP	SBVISOR DICT THE	
			"	
10 P. D.		This form is to be filed in compliance with RULE 1104.		
Of Bearing	(Signature)	well this form must be acc	allowable for a newly drilled or deeper ompanied by a tabulation of the deviat	
C. P. Farmer, Di	(Signature) strict Superintendent	tests taken on the well in	accordance with RULE 111.	
		All sections of this for able on new and recomplete	m must be filled out completely for allo	
November 6, 19	b7		I, II, III, and VI for changes of own	
		11		

(Date)