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SANTA FE		1	1
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		12	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

FILE /		FOR ALLOWABLE	Supersedes Old C-104 and C-
	AUTHORIZATION TO TO	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	1		
GAS /	1		
OPERATOR 2			
PRORATION OFFICE Operator			
1	coducing Dept. Rocky	y Mtns. U.S.	
P.O. Box EE, Co	ortez. Colorado 81	1321	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!I Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership	5.,, 3	ensiate	
If change of ownership give name			
and address of previous owner  DESCRIPTION OF WELL AND I			
Lease Name	Well No. Pool Name, Including F		# Z11=F4999 = 1191
Navajo Tribe AL	2 Tocito Dome	Penn. "D" State, Federa	el or Fee Federal 8104
	0		
	60 Feet From The South Li	ne and 660 Feet From	The East
Line of Section 26 28 Tow	nship 26N Range	18W , NMPM, 9	San Juan County
DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA		
Reme of Authorized Transporter of Off	or condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Casi	inghead Gas 😿 or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent!
TEXACO Inc.		i	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P.O. Box EE, Cortex Is gas actually connected? Wh	
give location of tanks,	M 27 26N 18W	Yes	1964
If this production is commingled with	that from any other lease or pool,	give commingling order number:	TB-137 Ammended
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion		Workover Deepen	Plug Back   Same Resty.   Diff. Resty
Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CSI/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		J	
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a able for this de	J	and must be equal to or exceed top allow
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil	
TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	(t, etc.) Choke Size
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TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION
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TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied with above is true and complete to the back pr.)	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  E  gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	Ster recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  MAY  APPROVED  This form is to be filed in c	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  974  19  2000000000000000000000000000000000
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TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied with above is true and complete to the back pr.)  (Signature Field Formal Company Com	able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test Tubing Pressure (Shut-in)  E gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  MAY  APPROVED  BY  This form is to be filed in continuation of this is a request for allow well, this form must be accomparities taken on the well in accompanities taken on the well accompanities	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1974  19  2000  compliance with RULE 1104.  able for a newly drilled or deepened tied by a tabulation of the deviation lance with RULE 111.  It be filled out completely for allow-
TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied with above is true and complete to the back pr.)  CLUB R. Management of the back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  E  gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  MAY  APPROVED  BY  TITLE  This form is to be filed in c  If this is a request for allow well, this form must be accompartests taken on the well in accordance of this form must be on new and recompleted we	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1974  19  2010 Annual d  compliance with RULE 1104.  able for a newly drilled or deepened the deviation of the deviation dence with RULE 111.  It be filled out completely for allow