Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF T SF 078937 **GEOLOGICAL** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME REDESTA 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND CP LEED CON IN COM to a Hifferent (Do not use this form for proposals to drill reservoir. Use Form 9-331-C for such propos 8. FARM OR LEASE NAME DIST. 3 P.L. Davis gas well other well 9. WELL NO. 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Getty Oil Company 3. ADDRESS OF OPERATOR Basin Dakota/Gallegos Gallup P.O. Box 3360, Casper, WY 82601 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARFA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Section 26 - T26N-R11W below.) AT SURFACE: 990' FNL & 990' FEL of Sec. 26 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same San Juan New Mexico AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6362' GL 6371' KB REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* This well was drilled to a T.D. of 6390' and completed in the Gallup(perfs 5332'-5438') and Dakota (perfs 6130'-6268') formations on 12/27/57. It has been shutin since 1975. Getty Oil Company will plug and abandon this well using a plug and abandon procedure (recommend by the U.S.G.S. office in Farmington, NM) as follows: Cut off and POH w/ casing (if the pipe is not recovered in the interval where the plug is to be set, the pipe will be perfed at the bottom of the interval and squeezed outside and plugged inside). Pump 36 sx. of cmt. from 6289'(PBTD) to the packer @ 5975' and dump 2 sx. cmt. on Ltop of the packer. Spot plugs w/9.2 ppg mud between them as follows: 5236'-5488' (29 sx.); 3340'-3440' (56 sx.); 1590'-1690' (67 sx.); 1420'-1320' (91 sx.), 655'-555' (38 sx.); and surface Safety Valve: Manu. and Type \_\_\_\_\_\_\_Ft. Subsurface Safety Valve: Manu. and Type

318'-218' (38 sx.). Dump 15 sx. on top and set 4" x 10' dry hole marker-4'above GL

18. I hereby certify the foregoing is true and correct Move off equipment and restore location. SIGNED\_ \_ TITLEArea SuperintendentDATE \_ 12/8/81 (Orig. Sed., MAYROND W. VINYARD

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

100

RAYMOND W. VINYARD

TITLE ACTING DISTRICT SUPERVISOR DATE \_

DEC \_ 5 1981