DISTRIBUTION	1			1
SANTA FE	REQUEST FOR ALLOWABLE		AISSION	Form C-104 Supersedes Old C-104 and C- Elfective 1-1-55
FILE				
U.S.G.S.	AND \ `` AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			1
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT UIL AND	NATURAL G	SAS
TRANSPORTER OIL GAS	1			
OPERATOR	†			
PHORATION OFFICE	1	•		
Operator			<del></del>	
Southern Union Expl	oration Company			•
Address	uite 400, Texas Federal E	Bldg., Dallas. T	exas 7520	02
Reason(s) for filing (Check proper box		Other (Please		
New Well	Change in Transporter of:		, ,	
Recompletion	OII Dry Go	. Change	of operato	or and address.
Change in Owrership	Casingheai Gus Conde	<b>≒</b> 1		•
		10000 11 0		, Dil W Ed El
f change of ownership give name and address of previous owner	SUPRON Energy Corporation	Dallas, Texa		essway, Bldg. V, 5th Fl.
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	crmation	Kind of Lease	Fease 140*
Newsom	19   Basin Dakota	·	State, Federal	or F⊶ Fed. SF078433
Unit Letter L : 184	5. Feet From The South Lin	ne and 890	Feet From T	-he .West
		•		
Line of Section 29 Tov	enship 26N Range	8W , nmpm	•	San Juan County
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil Plateau	or Condensate (X)	1		ed copy of this form is to be sent)
	16.5	!Box 108, Farmir		
Name of Authorized Transporter of Cas El Paso Natural Gas	singhed Gas 🔲 or Dry Gas 🏠			ed copy of this form is to be sent)
		Box 990, Farmir		
Il well trounces on et nidnigs'	Unit Sec. Twp. P.ce.	Is gas actually connecte	ed? Wher	n
give location of tanks.	<u> </u>		·	
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order	number	
Designate Type of Completion	on — (X) Oil Well Gas Well	New Well Workover	Deepen 1	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	1	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C1/Gas Pay		Tubing Depth
	<u> </u>	<u> </u>		
Perforations	•			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
		!		
		1		
		1		L

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Dote of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Cosing Pressure Chore Size

Actual Prod. During Test Cil-Bbis. Woter - Bbis. Gos-MCF JAN 2 8 1881 GAS WELL Actual Prod. Test-MCF/D CIL.CO Bble. Condensate /MMCF Grevity of

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in )

Drilling & Production Engineer

Testing Method (puot, back pr.)

(Tule) /3a OIL CONSERVATION COMMISSION

Choke Size

D.3"

APPROVED\_ \_ . 19 \_ BY Original Signed by FRANK T. CHAVEZ

Cosing Pressure (Shut-in)

Sugal and Gerrary # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Cananta Forms C-104 mint he filed for sorb ment to multifule