1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMIS FOR ALLOWABLE AND ANSPORT OIL AND NA		Form C-1p4 Supersedes Old C-104 and C-11 Effective 1-1-65		
	AMOCO PRODUCTION COMPA Address 501 Airport Drive Fan Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	rmington, New Mexico 87	= 1	xplain)			
	If change of ownership give name and address of previous owner		· .				
II.	DESCRIPTION OF WELL AND Lease Name Navajo Tribal "U"	LEASE Well No. Pool Name, Including F 9 Tocito Dome P	<u> </u>		deral Legse No. 14-20-603-5034		
	Location Unit Letter M ; 660 Feet From The West Line and 660 Feet From The South						
	Line of Section 22 Tov	wnship 26N Range	18W , NMPM,	San Juan	County		
III.	Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Cas		Address (Give address to P.O. Box 108	Farmington,	of this form is to be sent) NM 87401 of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. A 20 26N 18W	Is gas actually connected Yes		/9/64		
IV.	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB-123</u>					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug E	Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth		
	Perforations			Depth	Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volum	e oj load oil and mus	t be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow,	punip, gas lift, etc.)	<u> </u>		
	Date Ital Ital						
	Length of Test	Tubing Pressure	Casing Pressure	Choke			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gag-1	MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Choke	Size Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	T hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		, 19		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E	ESvobo	da	
	(Signature)		
Area	Administrative	Supervisor	

(Title)

7/3/78 (Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canada Barne C-104 must be filed for each and in multinie