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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minefals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	7	O TRA	NSP	ORT OIL	AND NA	TURAL GA						
Operator Amaga Production Comp							Well API No. 3003920264					
Amoco Production Company							3003	920264				
1670 Broadway, P. O. I	Box 800,	Denve	er,	Colorad	0 80201							
Reason(s) for Filing (Check proper box)					Oth	er (l'lease expla	iin)					
New Well Recompletion		Change in										
Recompletion U	Oil Casinghead		Dry G									
If change of operator give name					Willow	Englewoo	d Cala	anda 90	155			
and address of previous operator	ieco ori	LEQI	, 0	102 3.	WIIIOW,	Englewoo	a, coro	rado ot	1133			
II. DESCRIPTION OF WELL										ease No.		
Lease Name SAN JUAN 28-7 UNIT	i i i						FEDE	FEDERAL		910115610		
Location	1				· · · · · · · · · · · · · · · · · · ·							
Unit LetterH		60 	Feet F	rom The	L Lin	e and 1060	Fe	et From The	FEL	Line		
Section 9 Township					, NMPM, RIO A							
III INCCIONIA TIONI OCUTO IN	chantei	0 05 01		ID MATEI	DAT CAC							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens		X)		e address to wh	ich approved	copy of this j	orm is to be se	ni)		
CONOCO						P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinglead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY  If well produces oil or liquids, Unit Sec.				l Pue	P. O. BOX 1492, EL P. Is gas actually connected?			SO, TX 79978				
give location of tanks.	1 1		Twp.		10 821 200	y commedicate	"""	•				
It this production is commingled with that	from any other	r lease or p	ool, gi	ve commingl	ing order num	ber:						
IV. COMPLETION DATA		•=				· ···	,			have n		
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	I New Well	Workover	[ Deepen 	Piug Back	Same Res'v	Diff Res'v		
Date Spackled	Date Comp	l. Ready to	Prod.		Total Depth	1	L	P.B.T.D.	1			
					T. 0000-1							
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
								<u> </u>				
TUBING, CASING AND												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
		<del>-</del> -										
V. TEST DATA AND REQUES OIL WELL (Test must be after r					he equal to or	exceed ion alla	umble (ar thi	e danth oe he	for full 24 hou	rc)		
Date First New Oil Run To Tank	Date of Tes		y loud	DII DAG MIGI		ethod (Flow, pu			jui jui IV nou			
								1				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	al Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
Oil - Boils.												
GAS WELL	L.—.—							-				
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
						Casing Pressure (Shut-in)			Charles Circle 12 - 12 - 12 - 12			
ating Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press	ure (Shut-in)		Choke Size		•		
VI. OPERATOR CERTIFIC	ATE OE	COMP	LIAN	VCF	lr			J				
I hereby certify that the rules and regula				VCL	(	OIL COV	ISERV	ATION	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
is the and complete to the best of my knowledge and belief.					Date ApprovedMAY 0 8 1989							
J. L. Hampton						-1						
Signature					By		b	ی برند	Thomp			
J. L. Hampton Sr. Staff Admin. Suprv.					Tielo		SUPE	RVISION	DISTRIC	T#3		
Janaury 16, 1989		303-8	30-5		Title	Title						
Date		Telep	phone !	<b>4</b> 0.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.