NO. OF COPIES RECE	6				
DISTRIBUTIO					
SANTA FE	/				
FILE		7			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	/			
TRANSI SITTER	GAS				
OPERATOR		7			
PRORATION OF					
Operator					

August 27, 1968

(Date)

-  -  -	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CO	Form C-104  Supersedes Old C-104 and C-116  Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS / OPERATOR	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (	GAS		
1.	PRORATION OFFICE					
•	Operator					
	El Paso Natural Gas Co	omp <b>any</b>				
	Box 990, Farmington, I Reason(s) for filing (Check proper box,		Other (Please explain)			
ł	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	<b>=</b> 1			
Ĺ	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Decrease Name	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Leas	e Lease No.		
	Huerfano Unit	182 Basin Dakota		of or Fee SF 078060-A		
	Location Unit Letter D , 990	Feet From The North	e and 890 Feet From	<sub>The</sub> West		
		_	o dilu	116		
	Line of Section 28 Tov	vnship <b>26N</b> Range	W , NMPM, San	Juan County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil El Paso Natural Gas Co		Address (Give address to which appro Box 990, Farmington, No.			
	'Name of Authorized Transporter of Cas		Address (Give address to which appro			
	El Paso Natural Gas Co		Box 990, Farmington, I	Wew Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 28 26N 9W	Is gas actually connected? Wh	en		
		th that from any other lease or pool,	give commingling order number:			
۱ <b>۷</b> .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completic		X			
	Date Spudded <b>7-16-6</b> 8	Date Compl. Ready to Prod. 8-21-68	Total Depth 6775'	P.B.T.D. <b>6745</b>		
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top HGas Pay	Tubing Depth		
	6492' GL Perforations			6457' Depth Casing Shoe		
	6462-77', 6564-79', 6626-36'					
			CEMENTING RECORD			
ļ	HOLE SIZE	CASING & TUBING SIZE	207 '	SACKS CEMENT		
	7 7/8"	4 1/2"	6775'	6253ks.		
		2 3/8"	6457'	Tubing		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be study of this depth or be for full 24 hours)					
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size AUG 3 0 1968		
				OIL CON COM		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DIST. 3		
,	GAS WELL		Tau a a a a a a a a a a a a a a a a a a			
	Actual Prod. Test-MCF/D 3275	Length of Test  3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated A.O.F.	1858	1820	3/4"		
VI.	CERTIFICATE OF COMPLIAN	UE		0.000		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 319 1968			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
Original signed by			TITLE SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.			
	Carl	E. Matthews	If this is a request for allowable for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Petroleum Engineer	tle)	All sections of this form m	ust be filled out completely for allow-		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.