

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

JAN 20 1969

2. NAME OF OPERATOR Wynn & Brooks-Fulton U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.3. ADDRESS OF OPERATOR
1525 Republic National Bank Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface)
At top prod. interval reported below) 1190 FSL 1800FWL
At total depth)

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "M"

9. WELL NO.

NO. 1

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde
Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 3, T28N, R8W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED 7/31/68 16. DATE T.D. REACHED 8/15/68 17. DATE COMPL. (Ready to prod.) 9/11/68 18. ELEVATIONS (LF, RKB, RT, GR, ETC.)* 5866 KB 19. ELEV. CASINGHEAD 5855

20. TOTAL DEPTH, MD & TVD 6644 KB 21. PLUG, BACK T.D., MD & TVD 6635 KB 22. IF MULTIPLE COMPL., HOW MANY* Dakota & Mesaverde 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4213-4429 Dakota 6470-6625 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind GR Density Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	252' KB	15 "	160 sx circ to srfc	
7 5/8	26.40	2351' KB	9 7/8"	450 sx " " "	
5 1/2	15.50	6644' KB	6 3/4"	1st Stage 160 sx	
DV tool @ .4637' KB				2nd Stage 156 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					MV 1 1/2 IJ	4318	Mod D 6365
					DK 1 1/2 IJ	6537	

31. PERFORATION RECORD (Interval, size and number)

Mesaverde: 4213, 4217-19, 4225, 4240-42
4338-44, 4351-57, 4369-73, 4425-29
Dakota: 6470-78, 6515-21, 6553-57
6593-6601, 6617-25
All Wellex SDJ 2 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Mesaverde	70,000#sd, 68,040 gal water
Dakota	66,500#sd, 91,920 gal water

33.* PRODUCTION

DATE FIRST PRODUCTION 9/28/68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 9/28/68 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD OIL—BBL. MV 5049 mcf/d GAS—MCF. Dak 1698 mcf/d WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 406 CASING PRESSURE 406 CALCULATED 24-HOUR RATE OIL—BBL. MV 6311 AOF GAS—MCF. DAK 1788 AOF WATER—BBL. OIL GRAVITY API CORRECTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

E.N. Walsh JAN 21 1969

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. Wynn

TITLE

Operator

DATE

Nov 23, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)