

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JUL -1 PM 1:12

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, STE 200 FARMINGTON, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL & 1616' FWL
SEC 7 T27N R8W

5. Lease Designation and Serial No.
SF 078571

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DAY B #4

9. API Well No.

30-045-20338

10. Field and Pool, or Exploratory Area

basin dakota

11. County or Parish, State

SAN JUAN CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PRESSURE TEST CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Day B No. 4 was rigged up on to pressure test the casing. The test indicated a casing leak, a pump-in rate was established at 1 BPM @ 800 psi. The tubing was landed in a cement retainer set at 7191' to isolate the casing leak. The work was completed on June 6, 1991.

It is proposed to test the well for a maximum of 6 months to determine economics of repairing the casing and returning to production.

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THIS APPROVAL EXPIRES DEC 31 1991 OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Field Superintendent

Date 6/25/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

JUL 18 1991

Date

[Signature]