1	NO. OF COPIES RECEIVED			_			
	DISTRIBUTION						
	SANTA FE		/				
	FILE		/	·			
	U.S.G.S.						
	LAND OFFICE						
	IRANSPORTER	OIL	_/				
		GAS					
	OPERATOR		7.				
I.	PRORATION OF						
	© El Paso Natural Gas Co						
	Address						
	Box 990, Farmington, No.						
	Reason(s) for filing (Check proper box)						
	New Well						
	Recompletion						
	Change in Ownership						

}	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				
-	SANTA FE /	REQUEST FOR ALLOWABLE					
-	S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
ł	AND OFFICE						
Ì	TRANSPORTER OIL /			POTI CO.			
	GAS /						
	OPERATOR 2			/ MILLIAM )			
1.	Operator			1 220 4 5 1069			
	El Paso Natural Gas	Company		2014			
	Box 990, Farmington,	New Mexico - 87401		30N. COM.			
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Ga					
	Recompletion  Change in Ownership	Casinghead Gas Conden	<b>≒</b>				
l	endinge in Contenting						
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE	ormation Kind of Leas	se <u>Lease</u> No.			
	Lease Name	Well No. Pool Name, Including Fo	State, Feder	_			
	Location	3 Basin Dakota	<b>X</b>	al cr Fee SF 078571			
	Unit Letter A ; 801	Feet From The <b>North</b> Lin	e and 1190 Feet From	The <b>East</b>			
	Line of Section 7 Tow	nship <b>27N</b> Range	84 , NMPM, San Ju	County			
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	ıs				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
	El Paso Natural Gas Name of Authorized Transporter of Cas	Company inghead Gas or Dry Gas y	Box 990 Farmingt Address (Give address to which appro	con. New Mexico - 87401 oved copy of this form is to be sent)			
	El Paso Natural Gas	Company	Box 990, Farmingt	on, New Mexico - 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	ilen			
	If this production is commingled wit		give commingling order number:				
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.			
	Designate Type of Completio	n = (X)	<b>x</b>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10-8-68	Name of Producing Formation	Top GH Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.,			, ,			
	6246' GL. Perforations	Dakota	6785	Depth Casing Shoe			
	1 -	6909 6009 6000-251		69671			
	6785-6805, 68(2-62,	6785-6805, 6872-82, 6898-6908, 6920-351 TUBING, CASING, AN		3,01			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	70.7/4	8 5/8"	207'	195 Ske-			
	7.7/2"	8 5/8"	6967!	600 Sks.			
		2 3/8"	67771	Tubing			
			fi and a file of land of	il and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE: (Test must be a able for this de	epth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
				Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water - Bbls.	Gae - MCF			
	Actual Prod. During Test	Oil-Bbis.	17001 - 25101				
	CAC WEST						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	4140	3 Hours					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Calculated A.O.F.	2009	1976	3/4"			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION NOV 1 9 1968			
	I hereby carrify that the rules and	regulations of the Oil Conservation					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief		Original Signed by Emery C. Arnold				
	above is true and complete to the	a nest of my knowledge snd better.					
			111LE				
	Or	iginal signed by	This form is to be filed in compliance with RULE 1104.				
		orl E. Matthews	I will also form must be accom-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Sign Ragineer	ature)	tests taken on the well in accordance with RULE 111.				

November 15, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.