

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		
				DIFF. RESVR. ☐				Other _____		
2. NAME OF OPERATOR El Paso Natural Gas Company										
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1790'S, 1650'E At top prod. interval reported below At total depth										
14. PERMIT NO.					DATE ISSUED					
15. DATE SPUEDDED 2-3-69					16. DATE T.D. REACHED 2-14-69		17. DATE COMPL. (Ready to prod.) 2-28-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6547' GL	
20. TOTAL DEPTH, MD & TVD 6790'		21. PLUG, BACK T.D., MD & TVD 6785'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6506 - 6736' (Dakota)		
								25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, FDC-GR, BHC, Temp. Survey										
27. WAS WELL CORED No										
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		
8 5/8"		24#		233'		12 1/4"		190 Sks.		
4 1/2"		11.6 & 10.5#		6790'		7 7/8"		645 Sks.		
29. LINER RECORD										
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		
30. TUBING RECORD										
SIZE		DEPTH SET (MD)		PAVING (MD)						
2 3/8"		6711'								
31. PERFORATION RECORD (Interval, size and number)										
6506-14' w/24 Shots 6592-95', 6602-06', 6610-16' w/16 SPZ 6689-93, 6730-36' w/16 BPZ										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED					
6506-14					27,636 gal. water, 25,000# sand					
6592-6616'					37,884 gal. water, 35,000# sand					
6689-6736					24,780 gal. water, 20,000# sand					
					250 Gal. Acid					
33.* PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)		
		Flowing						Shut In		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		GAS—MCF.		
2-28-69		3 Hrs.		3/4"		→		57.80		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		WATER—BBL.		
SI 1229		SI 1944		→				30.58		
						GAS—MCF.		OIL GRAVITY-API (CORR.)		
						4069 MCF/D - A.O.F.		48.5		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										
TEST WITNESSED BY C. R. Wagner										
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										

SIGNED _____ TITLE **Petroleum Engineer** DATE **3-4-69**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TOP
				Pictured Cliffs	2050	
				Mesa Verde	3602	
				Point Lookout	4463	
				Callup	5608	
				Greenhorn	6417	
				Graneros	6470	
				Dakota	6553	