

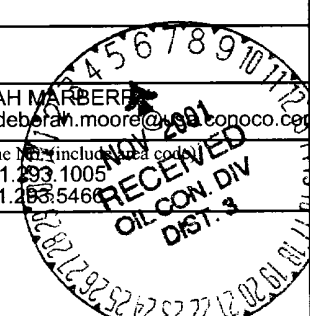
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. SF 078476
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. OXNARD WN FEDERAL 7
9. API Well No. 30-045-20405
10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	Contact: DEBORAH MARBERRY E-Mail: deborah.moore@conoco.com
2. Name of Operator CONOCO INC.	3b. Phone (include area code) Ph: 281.293.1005 Fx: 281.283.5466
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T27N R8W Mer NWSE 1450FSL 1450FEL



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to remove and replace old casing from this well, reinstall tubing, and swab using the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7041 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 09/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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10/10/01

OXNARD WN FEDERAL #7
Remove Old Casing and Replace,
Re-install Tubing, Swab and Produce
August 9, 2001
Peer Reviewed, CEM, 8/9/01

API # 30-045-2040500 Location: NMPM-27N-8W-15-NW SE, 1450' FEL, 1450'FSL

Objective

Recent rig work to repair casing leaks in this well revealed that numerous leaks exist from cement top to surface. A temperature survey was run indicating top of cement at 690' (verify with CBL). We intend to set a RBP below cement top, locate collar above cement top, shoot a string shot to break collar, pull and remove bad 4.5" casing, RIH with new 4.5" casing, screw back on, and pressure test. This option is less expensive than slimhole and provides more flexibility in future for wellbore. Expected restored production of 50 Mcfgd with remaining reserves of 300MMcf.

Well Data Spud Date - 3/02/69 TD – 2,225' PBSD – 2,192'

Surface casing: 8.63", 24#, set @ 191', cmt circ to surface.

Production Casing: 4.5" OD, 10.5#, J-55, set @ 2,225', TOC @ 690' by TS.

Perforations : Pictured Cliff – 2073' – 2090', 1.2 SPF

Completion details and well history contained in Wellview files and schematics

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) POOH tubing and RIH w/ packer and plug to verify lowest csg leak depth. Set CIBP 100' below that depth; fill w/ 1% KCL water and run a CBL to determine cement top. Current TOC of 690' is from a temperature survey, we have found discrepancies in temperature surveys compared to CBL's.
- 3) Look at CBL and pick first collar above cement top, have wireline run explosive charge to break or back off collar. Be careful not to over stress rig pulling 4.5" casing, if 4.5" casing does not come out with reasonable pull, contact Weatherford and use casing jacks to pull casing. (Mud cake, fill, etc... can create extra drag). POOH 4.5' casing laying down. **NOTE: If problems encountered call Houston Engineering for alternatives.**
- 4) Pick up and RIH with new 4.5", 10.5#, J-55, casing, screw onto or into casing (CIRCULATE INHIBITED FLUID TO BACKSIDE JUST PRIOR). Pressure test to 1000 PSI, RIH with retrieving head to pull or bit to drill, BP and clean out to PBSD @ 2192'. POOH with work string and bit. **NOTE: If problems encountered rejoining casing or testing, call Houston Engineering before squeezing cement.**
- 5) RIH with 2.375", 4.7#, EUE tubing and land at 2190', SN and mule shoe on bottom, do not over torque, drift tubing before rigging down, swab in if necessary.

San Juan East Team

Prepared by Dennis R. Wilson

Cc: Central Records, Linda, Farmington Project Leads.