

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078972

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-7 UNIT 156

2. Name of Operator
CONOCO INC.

Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@usa.conoco.com

9. API Well No.
30-C39-20417

3a. Address
P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1613
Fx: 281.293.5090

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T27N R7W NWNE 990FNL 1750FEL

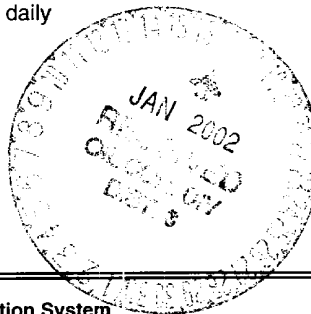
11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work commenced on the above mentioned well to recompleat to the Blanco Mesaverde, but, due to numerous holes detected in the casing, recompleat procedure was aborted. Received verbal approval from Steve Mason on 11/19/01 to run packer to isolate holes. Please see attached daily summary report for detailed information.



Called About R-108

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9959 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature

(Electronic Submission)

Yolanda Perez

Date 01/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONOCO

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Daily Summary

API	300392041700	County	RIO ARRIBA	State/Province	NEW MEXICO	Surface Legal Location	NMPM-27N-7W-10-B	NS Dist. (ft)	990.0	NS Flag	N	EW Dist. (ft)	1750.0	EW Flag	E
Ground Elev (ft)	6596.00	Spud Date	9/17/1971	Rig Release Date	10/9/1971	Latitude (DMS)	36° 35' 35.232" N	Longitude (DMS)				107° 33' 28.08" W			

Start	Ops This Rpt
11/10/2001	Road rig to location. Spot in rig. Long rig move. SHUT DOWN
11/12/2001	Rig up. Spot all equipment. Rig up pump and pit. Spot all the frac tanks. Blow well down. Kill the tubing. NDWH & NUBOP. SHUT DOWN
11/13/2001	Killed well. Rigged up pull tubing. Pulled hanger. RIH to tag for fill. Tally and POOH with 2 3/8" tubing. Approx 5' of fill. Rigged up Blue Jet. Set Hallib composite plug @ 6520'. Loaded casing. Tried to test casing and plug, could pump in @ 1 3/4 BPM @ 1200 psi. Rigged down Blue Jet. SHUT DOWN
11/14/2001	Checked well. No pressure. Installed hanger and tested BOP'S. - OK. RIH with 2 3/8" tubing with Hallib Packer. Tried to isolate casing leak. Did not get leak pinpointed, packer not setting or releasing properly. SHUT DOWN
11/15/2001	Continue to RIH with a total of 168 jts. Dropped a standing valve. Tested tubing to 3000 psi - OK. Fished standing valve. POOH with tubing and packer. RIH with 2 3/8" tubing with Hallib 4 1/2" packer. Tested 2' above Hallib 4 1/2" composite plug, would not test. SHUT DOWN
11/16/2001	POOH with Hallib 4 1/2" packer. RIH with Hallib R-4 packer. Set packer @ approx 1426'. Tested casing to 3000 psi. - OK. POOH with Hallib packer and 2 3/8" tubing. Rigged up Blue Jet to run casing inspection log. Logged from 6490' to 4397'. Log showed numerous holes and rough places in the casing. Ran CBL Log from 6497' to 4495'. TOC @ approx 5700'. Log showed DV Tool @ 5932'. POOH with CBL. Rigged down Blue Jet. Talked with Engineering. Decided to abort project. Will run new tubing with packer above the Dakota formation, while Engineering evaluates and makes recommendation. All work approved by the BLM. SHUT DOWN
11/19/2001	Check well pressures. 0 psi on the casing. RIH with 2 3/8" tubing with mill. Tagged plug @ 6520'. Rigged up power swivel. Drilled up Hallib 4 1/2" composite plug. Continue to RIH and tagged fill @ 7681'. Bottom Dakota perf @ 7642'. POOH with 2 3/8" tubing, laying down in singles on float. (TUBING NEEDS TO BE INSPECTED). SHUT DOWN
11/20/2001	Check well pressures. Csg 200 psi. Blow down well. RIH with Mule Shoe Collar, SN, 57 jts of 2 3/8" tubing, Hallib 4 1/2" R4 Packer, and 187 jts of 2 3/8" tubing above the packer. Set the packer with 20,000# Tension. (TUBING IS INSPECTED). End of tubing @ 7586' and packer set @ 5795'. Drifted all tubing. - OK. SHUT DOWN
11/21/2001	Check well pressures. Tbg - 200 psi. NDBOP and NUWH. Rig up to swab. Initial FL @ 4300'. Made 12 swab runs, recovered 38 bbls. Fluid level @ 5800'. SHUT DOWN
11/26/2001	Check well pressures. Tbg - 50 psi. Blow down tubing. Rig up to swab. Initial FL @ 5300'. Csg - 350 psi. (WELL HAS A PACKER). Made 31 swab runs and recovered 69 bbls of fluid. Tbg has slight blow after each run. Final fluid level 6100'. SHUT DOWN
11/27/2001	Check well pressures. Tbg - 35 psi. Blow well down. Rigged up to swab. Initial FL @ 5300'. Made 4 swab runs recovered 15 bbls. Final fluid level 5500'. Decided to rig down and put a swab rig on the hole. Rigged down completion rig and all equipment. Moved off location. FINAL REPORT Note: Did not do MV Recompletion because NO Cement behind pipe on the MV Zone and several casing leaks in the area. Set packer above the Dakota perms. Engineers will evaluate and make recommendations at a later date. FINAL REPORT