NO. OF COPIES ACC	CIVED	15	-
DISTRIBUTION			
SANTA FE			
TILE	7		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OH.		
	GAS	1./	
OPERATOR		2-	
PRORATION OF			
Operator			
ARCO Oil a	s Co	orn.	

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator ADOC ONL and Con Cormo	REQUEST I		Supersedes Old C-104 and () Effective 1-1-65 URAL GAS			
ARCO Oil and Gas Company, Division of Atlantic Richfield Company							
	1860 Lincoln St., Suit	ain) Effective 4/1/79					
	New Well Change in Transporter of: Recompletion OII Dry Gas Assumed name for formerly Atlantic Richfield Company. Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE Lease Name						
Graham "B" WN Fed. 8 Blanco Pictured Cliffs S. State, Federal or Fee Fed. N							
	Unit Letter F : 1850 Feet From The North Line and 1450 Feet From The West						
	Line of Section 3 Tow	mship 27N Range {	BW , NMPM,	San Juan County			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of this form is to be sent)			
Keine of Advisor Control of the Cont							
	El Paso Natural Gas Company Box 99			Box 990, Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	8-25-69			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,					
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF; RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TOBING SIZE					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top							
•	Olf, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pun	np, gas lift, etc.)			
	Length of Tost	Tubing Pressure	Casing Pressure	Choke 6120			
	Actual Prod. During Teat	Oil-Bbis.	Water-Bble.	Gas-MCF ACS			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Glavity of Cords na 650			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sha			
	Testing Method (pitot, back pr.)			SERVATION COMMISSION			
ALAD 1 2 1079							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3				
	111		This form is to be filed in compliance with MULE 1104.				
•	M.11. Co.	(Signatures)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Accounting Supervisor	,	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	March 9, 1979 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.				