DISTRIBUTION	NEW MEXICO OIL (	VATION COMMISSION	Form C-104
SANTA FE /	REQUEST		Supersedes Old C-1: C-1
FILE	, , , , , , , , , , , , , , , , , , ,		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	No 7 OIL AND NATURA	1 (45
LAND OFFICE	AUTHORIZATION TO TRAI	VIL AND NATURA	L GAS
OIL /			
TRANSPORTER	<u>.</u> 		
GAS /			
OPERATOR 3	1		
PRORATION OFFICE			
Operator			
El Paso Hatural Gas (	ompany		
Address			
Box 990, Farmington, I	Mexico		
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	rmation Kind of L	Lease No.
Huerfano Unit	183 Basin Dak	ota State, Fe	deral or Fee MM 0301.7
Location			
	.00 Feet From The South Line	d 1500 5	rom The East
Unit Letter ;	Feet From TheLine	e and Feet Fi	ion ine
Line of Service 7	wnshi25-N Range	9-W , NMPM,	San Juan County
Line of Section To	with the state of	>=tt , NWEWi	County County
DECIONATION OF TRANSPOR	TER OF OU AND NATURAL CAS	<b>\$</b>	
Name of Authorized Transporter of CL	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
i		,	
El Paso Matural Gas (		Box 990, Furmingto	pproved copy of this form is to be sent)
Name of Authorized Transporter of Ca		'	
El Paso Hatural Gas (		Box 990, Farmingto	
If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	0   7   26H   9H		<u> </u>
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deeper	n Plug Back   Same Resty, Diff. Rest
I Designate Type of Complete			1 1
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	$\operatorname{con} = (X)$	X .	+
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spudded 6-27-59	Date Compl. Ready to Prod.	Total Depth 6831	P.B.T.D. 6818 Tubing Depth
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation	Total Depth 6831 Top GygGas Pay	6818 Tubing Depth
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 CL	Date Compl. Ready to Prod.	Total Depth 6831	6818 Tubing Depth 6625
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 6552 ** GL Perforations	Date Compl. Ready to Prod. 7-25-69 Name of Froducing Formation Dakota	Total Depth 6831 Top GygGas Pay	6818 Tubing Depth 6625 Depth Casing Shoe
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 CL	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807	Total Depth 6831 Top Guy, Gas Pay 6632	6818 Tubing Depth 6625
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714-	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND	Total Depth 6831 Top GAGGAS Pay 6632 CEMENTING RECORD	6818 Tubing Depth 6625 Depth Casing Shoe 6831
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 CL Perforations 6632-42,6655-69,6714-	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota -22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 6831 Top Qy/Gas Pay 6632 CEMENTING RECORD DEPTH SET	6818 Tubing Depth 6625 Depth Casing Shoe 6831 SACKS CEMENT
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota -22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	Total Depth 6831 Top Qy/Gas Pay 6632 CEMENTING RECORD DEPTH SET 231'	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 CL Perforations 6632-42,6655-69,6714-	Date Compl. Ready to Prod. 7-25-69 Name of Froducing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2	Total Depth 6831 Top GXCas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 150 595
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota -22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	Total Depth 6831 Top Qy/Gas Pay 6632 CEMENTING RECORD DEPTH SET 231'	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"	Total Depth 6831 Top QXXGas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6625	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160 695 tubing
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  OR ALLOWABLE (Test must be a)	Total Depth 6831 Top GxxGas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6525	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160 695 tubing
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 CL Perforations 6632-42,6655-69,6714-  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8" OR ALLOWABLE (Test must be a) able for this de	Total Depth 6831 Top GXXGas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6625  After recovery of total volume of load pth or be for full 24 hours	5818 Tubing Depth 5625 Depth Casing Shoe 5831  SACKS CEMENT 150 595 tubing  doll and must be equal to or exceed top allo
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714-  HOLE SIZE 12 1/4" 7 7/8"	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  OR ALLOWABLE (Test must be a)	Total Depth 6831 Top GxxGas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6525	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 150 595 tubing  doll and must be equal to or exceed top allo
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Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 6552' GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 7-25-69 Name of Froducing Formation Dakota  22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 6831 Top GygGas Pay 6632  CEMENTING RECORD DEPTH SET 231! 6831 6525  Iter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 150 695 tubing doil and must be equal to or exceed top alloas lift, etc.)  Choke Size
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Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota 22,6734-42,6797-6807 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  FOR ALLOWABLE (Test must be a) able for this de	Total Depth 6831 Top GygGas Pay 6632  CEMENTING RECORD DEPTH SET 231! 6831 6525  Iter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 150 695 tubing doil and must be equal to or exceed top alloas lift, etc.)  Choke Size
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Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 6552	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota  22,6734-42,6707-6807  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  FOR ALLOWABLE (Test must be a) able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth 6831 Top GygGas Pay 6632  CEMENTING RECORD DEPTH SET 231 ' 6831 6625  After recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160 695 tubing  doil and must be equal to or exceed top alloas lift, etc.)  Choke Size  Gas-MCF
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 65521 CL Perforations 6632-42,6655-69,6714-  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5785 MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota  22,6734-42,6797-6807  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure(Shut-in)	Total Depth 6831 Top GXXGas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6525  Iter recovery of total volume of load pith or be for full 24 hours)  Producing Method (Flow, pump, g  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF 61.91 - 3 hrs. Casing Pressure (Shut-in)	G818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 150 695 tubing doil and must be equal to or exceed top alloas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 49.1 APT Choke Size
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 6552¹ GL Perforations 6632-42,6655-69,6714-  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 5785 MCF/D Testing Method (pirot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota  22,6734-42,6797-6807  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8"  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure (Shut-in) 1899	Total Depth 6831 Top Grace Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6525  Atter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF 61.91 - 3 lms. Casing Pressure (Shut-in) 1887	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160 695 tubing doil and must be equal to or exceed top alice as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 49.1 APT Choke Size 3/4" V.C.
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Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 6552' GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 5785 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota  22,6734-42,6797-6807  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8"  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure (Shut-in) 1899	Total Depth 6831 Top Gy/Gas Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6525  Atter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 61.91 - 3 hrs. Casing Pressure (Shut-in) 1887  OIL CONSE	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160 695 tubing doil and must be equal to or exceed top alice as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 49.1 APT Choke Size 3/4" V.C.
Date Spudded 6-27-59 Elevations (DF, RKB, RT, GR, etc.) 6552¹ GL Perforations 6632-42,6655-69,6714- HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 5785 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 7-25-69 Name of Producing Formation Dakota  22,6734-42,6797-6807  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8"  FOR ALLOWABLE (Test must be as able for this de able for this de able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure (Shut-in) 1899  ICE  regulations of the Oil Conservation	Total Depth 6831 Top Grace Pay 6632  CEMENTING RECORD DEPTH SET 231' 6831 6625  Ster recovery of total volume of load pith or be for full 24 hours) Producing Mothod (Flow, pump, g) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 61.91 - 3 lws. Casing Pressure (Shut-in) 1887  OIL CONSEINATION OF CON	6818 Tubing Depth 6625 Depth Casing Shoe 6831  SACKS CEMENT 160 695 tubing  doil and must be equal to or exceed top aliders lift, etc.)  Choke Size Gas-MCF  Gravity of Condensate 49.1 APT Choke Size 3/4" V.C.  RVATION COMMISSION AUG 29 1969, 19
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