Form 9-331 Dec. 1973

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AUG - 5 1983

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIGRAM!HIGTON DIST **GEOLOGICAL SURVEY**

5. LEASE NM-0560425 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7.	UNIT	AGREEMENT	NAME

8. FARM OR LEASE NAME South Kutz

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. well XX other well

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 970' FNL & 1630' FEL AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 10. FIELD OR WILDCAT NAME Basin Dakota/Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

Section 11, T26N, R11W 12. COUNTY OR PARISH 13. STATE New Mexico San Juan

14. API NO.

9. WELL NO.

ÉLEVATIONS (SHOW DF, KDB, AND WD) ED445"

REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

REPORT, OR OTHER DATA

SUBSEQUENT REPOR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pe including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical denths for all markers and appearance and true vertical denths for all markers and appearance and appearance. measured and true vertical depths for all markers and zones pertinent to this work.)*

Southland Royalty Company proposes to abandon the non-productive Dakota zone and recomplete in the Gallup in the following manner:

- MIRU. NU BOP. 1.
- Pull and lay down 2-3/8" tubing. 2.
- Pick up 2-3/8" work string and clean out to 6370' with bit and casing scraper. 3.
- Run CBL and CCL across Gallup 6000'-5400'. 4.
- 5. TIH with 4-1/2" mechanical set bridge plug and set at 6360'. Pressure test backside and spot 50 foot cement plug on plug.
- Pull up to 5900' and spot 350 gals 7-1/2% HCl acid across perfs. 6.

	CONTINUED OTHER SIDE***	Set @ Ft.				
Subsurface Safety valve. Mar	a. and type					
Subsurface Safety Valve: Mar 18. I hereby certify that the f	TITLE Pet. Engineer	Pr DATE July 27, 1983				
(This space for Federal or State office use)						
APPROVED BY	TITLE	DATE				

e Instructions on Reverse Side

APPROVED: Br. Diffelat