NO. OF COME : WELLIED			<i>,</i>
DISTRIBUTION			:
SANTA FE		1	<u> </u>
FILE		1	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		\prod_{I}	
PRORATION OFFICE		<u> L</u>	
Operator			

	DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-1\d Supersedas Old C-104 and C-110 Ettective L-1-65			
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS			
-	OPERATOR PRORATION OFFICE						
I.	Operator Wynn Oil Company, Inc.						
	Address						
	Suite 307 3303 Lee Parkway, Dallas, Texas 75219 Reason(s) for filing (Check proper box) Other (Please explain)						
•	New Well Change in Transporter of: Hecompletion Oil Dry Gas Change in Cwnership Casinghead Gas Condensate X From Plattur						
If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Na	me, Including Formation	Kind of Lease			
	Federal E	3 Une	desg. Chacra	State, Federal or Fee			
	Unit Letter D; 790 Feet From The north Line and 790 Feet From The West						
	Line of Section 13 , Township 27N Range 8W , NMPM, San Juan County						
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Caribou, Inc. 1431 S. 1800 W., Woods Cross, Utah						
	Name of Authorized Transporter of Cas El Paso Natural Gas		Box 990, Farmington, New Mexico				
If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When give location of tanks.							
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & LUBING SIZE		JACKS GEMENT			
W 7	TEST DATA AND REQUEST FO	TO ALLOWARIE (Test must be a	fter recovery of total valume of land oil	and must be equal to or exceed top allow-			
۷.	Oil WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
			Contraction	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	OFF FILE			
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas/MCF LULIVLU			
	CAR THE Y		·	JUL 19 1973			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grant DILCCONLCT COM.			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 7 1973				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold					
		TITLE SUPERVISOR DIST. #3					
All (Signarde)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
						(Tid	ile)
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply					

Separate Forms C-104 must be filed for each pool in multiply