NO. OF COPIES RECE	IVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Eliective 1-1-65
-	FILE		AND	c
+	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	.5
ŀ	OIL			
-	TRANSPORTER GAS			
	OPERATOR			
1.	Operator		····	
	AAA Operating Company.	Inc		
1	Address	1110.		
	3545 InterFirst Two, D	allas, Texas 75270	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Offier (Fleuse explain)	
ļ	New Well Recompletion	Oil Dry Gas		ļ
	Change in Ownership	Casinghead Gas Condens	ate X	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	Lease Name	3 Blanco Mesaver	State Federal	Federal SF078476
	Federal E			
	Unit Letter D : 790	Feet From TheLine	and 790 Feet From Th	ne FWL
	12 -	nship 27N Range 8W		County
	Emo or oscillation			
11.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil Giant Refining Company		P.O. Box 256, Farmingto	on, NM 87401
	Name of Authorized Transporter of Cas	inghead Gas or Dry GasXX;	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas Co	mpany	P.O. Box 990, Farmingto	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is das detualty connected?	·
	If this production is commingled wit		give commingling order number:	
١V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/045 / 4/	
	ì			
	Perforations			Depth Casing Shoe
	Perforations	TURING CASING AND	CEMENTING RECORD	Depth Casing Shoe
			CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND		
v	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE	CASING & TUBING SIZE	fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, 224 4)	SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, 224 4)	SACKS CEMENT and must be equal to or exceed top allow-
V	HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas 4) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ivetc.) Choke Size
V	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	pter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas 4) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ivetc.) Choke Size
V	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas 4) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ivetc.) Choke Size
v :	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, 2004) Casing Pressure Water-Bile. SEP 2 6 1984	SACKS CEMENT and must be equal to or exceed top allow- cetc.) Choke Size Gas-MCF
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas 4) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ivetc.) Choke Size
v	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Teet-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, 2004) Casing Pressure Water-Bile. SEP 2 6 1984	SACKS CEMENT and must be equal to or exceed top allow- cetc.) Choke Size Gas-MCF
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, ras 4) Casing Pressure Water-Ells. SEP 20 Bbis. Condensate/MMC Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow- tetc.) Choke Size Gas-MCF Cravity of Condensate Choke Size
	HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas with the following Method (Flow) pump, gas with the following Method (Flow) pump, gas with the following Pressure (Shut-in) Bbls. Condensate/MMC Casing Pressure (Shut-in)	SACKS CEMENT Ind must be equal to or exceed top allow- thetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET fiter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas 4) Casing Pressure SEP 2 0 984 Water-Eils. SEP 2 0 984 Water-Eils. OIL CONSERVA SEP TITLE This form is to be filed in if this is a request for silon	SACKS CEMENT Ind must be equal to or exceed top allow- Letc.) Choke Size Gas-MCF Cravity of Condensate Choke Size TION COMMISSION 20 RVISOR DISTRICT 3 compliance with RULE 1104. Evaluation of the deviation of the deviation
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