

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
2. TYPE OF COMPLETION:	NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIP. RES. ☐	Other ☐
2. NAME OF OPERATOR	Wynn & Brooks					
3. ADDRESS OF OPERATOR	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. 1525 Republic Bank Bldg., Dallas, Texas 75201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At surface 790' FNL and 1450' FEL At top prod. interval reported below At total depth					

5. LEASE DESIGNATION AND SERIAL NO.	SF 078476
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Federal J
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	Undesig. Chacra
	11-27N-8W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		San Juan	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-23-71	10-4-71	4-19-72	6643 GR	6643
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	24. WAS DIRECTIONAL SURVEY MADE
5432	5410	Mesaverde	Rotary Tools	No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS WELL CORED
Mesaverde 4621-5391				No
Chacra 3921-3930				
26. TYPE ELECTRIC AND OTHER LOGS RUN				
IES - Density				

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8	23#	171	12-1/4	85 sx circ to surf
4-1/2	9.5#	5432	6-3/4	512 sx circ to surf

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4	3218	Otis R-4
					1-3/4	3280	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
MV 4621-47; 4978-84; 5006-10; 5032-36; 4750 (43 Holes) 5216-20; 5237-39; 5305-12; 5321-24; 5328-30; 5389-91 (44 holes) Chacra 3921-30 (36 holes)				DEPTH INTERVAL (MD)	
				Mesaverde	
				Chacra	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-19-72	3 Hrs.	3/4	→	Mesaverde 1557	1006		
FLOWING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
126	1030	→	Mesaverde	1142			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
Vented				R. Dintelman			

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
Operator	Operator	5-15-72

*(See Instructions and Spaces for Additional Data on Reverse Side)