

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078899-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1850' fw1 790' fn1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)
6200' Gr.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oneda

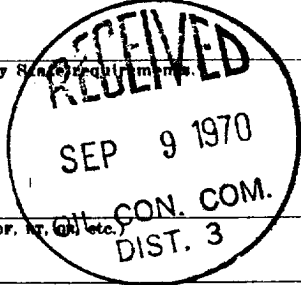
9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T26N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
N. M.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/27/70 PBSD 6230'. Installed tbg. head and 6" B.O.P. Picked up 2" tbg, drilled stage tool at 4365', cleaned out to 6230', pressure tested csg. and BOP to 4000 psi, held o.k. Western circulated hole, spotted 250 gal. 15% HCl, pulled tbg.

7/28/70 PBSD 6230'. Dresser Atlas ran Gamma Ray correlation log - perf. 2 jets per ft. 6158' - 6178'. Western frac perforated w/3451 h.p. 1944 bbls water w/2 1/2# friction reducing agent per 1000 gal, 30,000# 20-40 sd & 30,000# 10-20 sd. Breakdown 1400 psi, IF 3200 psi, min. 3100 psi, max. and final 3800 psi. Instant shut in 1700 psi, 15 min. shut in 800 psi - 3 hrs well on vacuum. Ave. I.R. 43 B/M - Went in hole to jet down w/gas, Jetting at 3500'.

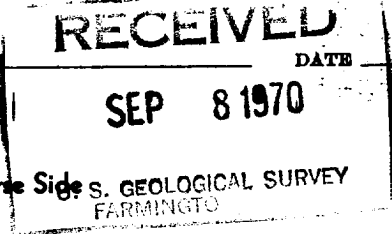
7/30/70 PBSD 6230'. Unable to jet hole down, went in hole w/2" tbg, tagged sand at 6180', laid down tbg. Ran 189 jts. 1 1/2" O.D. 2.4# JCW 10R EUE tbg. set at 6150. Released Arapahoe Rig #7.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer DATE 9/4/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side S. GEOLOGICAL SURVEY FARMINGTON