OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE	9-13-73
BOX 2088 SANTA FE, NEW MEXICO	Re:	Proposed NSP
,		Proposed NWU
		Proposed NSL_
		Proposed NFO
		Proposed MC
Gentlemen:		
	7-10.	73
for the FNG G //r for 18.1000 Lease and Well	14170	0.927N.7W
Operator Lease and Well	No.	S-T-R
and my recommendations are as follows:		
approve		
Y	ours very t	ruly,
	Euroj E	Clevely !

NEW MEXICO OIL CONFERVATION COMMISSION EARLY FE, HEW MEXICO APPLICATION FOR BUILTIPLE COMPLETION

and the second s		leanty	bete		
El Paso Ratural Gas Compa	any .	Rio Arriba	July 10, 1973		
Box 990, Farmington, NM 87401		San Juan 28-7 Unit	170		
		27N	7W		
H.o. the New Meyleo Oil Conservation Cen	raise on heretofore and	perized the multiple completion	n of a well in these same pools or in the same		
* * * * * * * * * * * * * * * * * * *	- V1-3 N	()			
If answer is yes, identify one such instance	net Order Ro.	Re: NMOC	, and Well No.: CC Mcn:6 18-58		
The following facts are subartted:	Upper Zone	Internediate Zone	Zone		
a. Name of Pool and Formation So.	Elai.co Pictured (liffs	Undesignated Chacra		
b. For and Bottom of Pay Socion (Perforations)					
c. Type of production (Oil or Gus) d. Method of Production (Flowing or Artificial Life)					
The following one attrobad. (Piease check	: YES or NO)				
	of all wells on application and type of all wells on applications of facting applications to be multiple completion.	packers and side door chokes, and's lease, all offset wells of ease. it is ease, or i	icluding diameters and setting depths, central, perforated intervals, tubing strings, including lands such other information as may be positive in effset leases, and the names and address in lieu thereof, evidence that said offset open		
	of all wells en application and type of of all wells en application of neltring applicant's least multiple completion copies of the application or other acceptable by og is not available at the chick this well is located.	packers and side door chokes, and's lease, all offset wells of ase. from each offset operator, or it on. g with tops and bottoms of proceeding application is filed it	neffset leases, and the names and addiess in lieu thereof, evidence that said offset operation shall be submitted as provided by Rule 112-mailing address.		
X	of all wells en application and type of of all wells en application of neltring applicant's least multiple completion copies of the application or other acceptable by og is not available at the chick this well is located.	packers and side door chokes, and's lease, all offset wells of ase. from each offset operator, or it on. g with tops and bottoms of proceeding application is filed it	neffset leases, and the names and addiess in lieu thereof, evidence that said offset operation shall be submitted as provided by Rule 112-mailing address.		
izers and, or unfolizers at diameters and setting dept by the location of operators of all leases of waivers consenting to aut tors have been furnished. [X] d. Flectrical log of the well dicated thereon. (If such late of the lease on y Tenneco Oll Co., 1200 Lin	na teracion interent, que di, lacation and type of all wells en applica officetting applicant's leading to the multiple completion copies of the application or other acceptable long is not available at the which this well is located and Tower Building Tower Building and furnished	packers and side door chokes, and slease, all offset wells of asse. from each offset operator, or it can, and bottoms of proceetime application is filed it and together with their correct rang, Denver, CO 8020	n effset leases, and the names and addiess in lieu thereof, evidence that said offset operations and be submitted as provided by Rule 112-mailing address.		
izers and, or turbolizers at diameters and setting dept by the location of operators of all leases of the leases of the leases of the lease of the lease of the well dicated thereon. (If such lease of the lease on various all offset operators to the lease on various to the lease of the lea	and remains thereon, quality, lacation and type of all wells on applicate of self-tring applicant's learning applicate of multiple completion copies of the application or other acceptable long is not available at the which this well is located and Tower Building are the coln Tower Building and furnished of 1973	packers and side door chokes, and slease, all offset wells of size. from each offset operator, or it can, and bottoms of proceeding application is filed it and together with their correct rang, Denver, CO 8020 a copy of this application?	n effset leases, and the names and addiess in lieu thereof, evidence that said offset operoducing zones and intervals of perforation shall be submitted as provided by Rule 112-mailing address.		
izers and, or unfolizers and diameters and setting depth [X] [] b. Plat showing the location of operators of all leases to valvers consenting to authors have been furnished [X] d. Plactrical log of the well dicated thereon. (If such lease on various all offset operators to the lease on various all offset operators to the lease on various and the lease on various and the lease of various and various	and remains thereof, quality, location and type of the tring applicant's location of self-vells en applicant's location of the applicant's location of the applicant's or other acceptable location of the available at the color Tower Building and Tower Building and furnished of 1973	packers and side door chokes, and's lease, all offset wells of asse. from each offset operator, or it can, and bottoms of proceeding application is filed it and together with their correct rang, Denver, CO 8020 a copy of this application?	n effset leases, and the names and addiess in lieu thereof, evidence that said offset operoducing zones and intervals of perforation shall be submitted as provided by Rule 112-mailing address. 11 1973		
izers and, or imbolizers at diameters and setting dept with the location of operators of all leases. [X] [X] b. Plat showing, the location of operators of all leases of the well-dicated thereon. (If such lease of the well-dicated thereon. (If such lease on v. Tenneco Oil Co., 1200 Linda Co., 1200 Lin	and remains thereof, quality, location and type of the tring applicant's location of self-vells en applicant's location of the applicant's location of the applicant's or other acceptable location of the available at the color Tower Building and Tower Building and furnished of 1973	packers and side door chokes, and stease, all offset wells of ase. from each offset operator, or it on. and tops and bottoms of proceeding application is filed it of together with their correct rang, Denver, CO 8020 a copy of this application?	n effset leases, and the names and addiess in lieu thereof, evidence that said offset operoducing zones and intervals of perforation shall be submitted as provided by Rule 112-mailing address.		

*Should writers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hard the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will thus be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location und/or a non-standard proration unit in une ocnoice of the postucing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plac Showing Location of Dually Completed Di Pano Natural Cas Son Juan 23-7 Unit #170 (PC-Ch) Well and Offset Acreage

Tempeo		EPNG	EPNG	
		#147		
	481	*		
Seat	ion 9		Section 10	
#93 **		n(PC-Ch) 	#106-X *	7 2 N
San Joon 28-7 Unit	-810:		SJ 28~7 U	
	EPNG		EPNG	
Section	on 16	☆ #165	Section 15	
San	Juan 28-7	Unit	SJ 28-711	
	R-7-W		JUL 11 POIL CON.	13 13 201 3

El Paso Macaral Gas Company San June 28-7 Unit #170 Well

SE/4 Section 9, T-27-N, R-7-W

Dual String Xmas Tree	Manual Carana maint 10 Ct at an atom
	Zero reference point 10,0' above top flange of cacing hanger
	Set 9.5/8", 32.3%, H-40 surface casing at 130' with 145 cu.ft. cement, circulated to surface.
	RECEIVED JUL 11 1973 OIL CON. COM. DIST. 3
	OIL DIST. 3
0.00	Selectively perforate and sandwater fracture the Pictured Cliffs formation.
	Set 2 7/8", 6.4#, J-55 Pictured Cliffs production casing at approximately 3450' with cement to cover the Fruitland formation.
2 /	Selectively perforate and sandwater fracture the Chaera formation.
Ŭ ∻	Set 2.7/8", 6.4#, J-55 Chacra production casing at approximately 4415' with cement to cover the Fruitland formation.