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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. SF - 078001 - B
7. Unit Agreement Name Huerfano Unit
8. Farm or Lease Name Huerfano Unit
9. Well No. 131
10. Field and Pool, or Wildcat
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

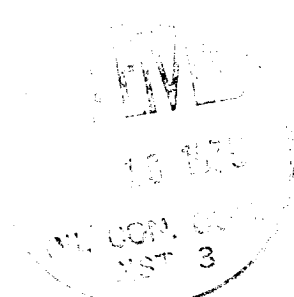
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator P. O. Box 990 Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>26 N</u> RANGE <u>10 W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5704 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set a choke in Baker Loc-Set packer and unseat on-off tool from packer.
2. Circulate 68 Bbls of Baroid casing packer fluid in annulus displacing tubing with 10 Bbls of diesel and 15 Bbls of water.
3. Connect back into packer with on-off tool.
4. Pull choke and swab well in.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Arthur J. Smith* TITLE Production Engineer DATE 13 June, 1975

APPROVED BY *Emmy C. Chaff* TITLE SUPERVISOR DIST. #3 DATE JUN 16 1975

CONDITIONS OF APPROVAL, IF ANY: