

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
EL PASO NATURAL GAS CO.
3. ADDRESS OF OPERATOR
BOX 990, FARMINGTON, NEW MEXICO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840'S, 1840'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Plug back to Greenhorn <input checked="" type="checkbox"/>	

5. LEASE
SF 077948
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Huerfano Unit
8. FARM OR LEASE NAME
Huerfano Unit
9. WELL NO.
214
10. FIELD OR WILDCAT NAME
Wildcat Greenhorn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-26-N, R-10-W
NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6781' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged back to Greenhorn 12-14 through 12-28-77 as follows:
Pulled tubing. Set retainer at 6648' and squeezed below retainer w/50 sks cement. Ran cement bond log. Ran RTTS pkr, found holes below 3702' and above 3983'. Set pkr. at 3514' and squeezed w/200 sks cement. Tested squeeze. Set pkr. at 3514' and squeezed w/150 sks cement. Would not hold. reset pkr. at 3514', squeezed w/180 sks cement. Would not hold. Ran inspection log. Set packer at 3514' and tested below. Pulled packer and spotted 41 sks cement 3945-3400', held 1500# OK. W.O.C. PBTD 6642'. Tested casing below 4000' to 4000#, held OK. Ran 2 7/8" tubing w/RTTS packer set at 4092' and fraced Greenhorn 6442,6447,6467,6473,6540,6546,6563,6581' w/1 SPZ. Fraced w/50,000# 20/40 sand and 51,340 gallons condensate. Flushed w/ 2720 gal. condensate. Pulled tubing and packer. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Duiss TITLE Drilling Clerk DATE 1/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 18 1978

U.S. Geological Survey
Farmington, N.M.