

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
FEB 24 1995  
**OIL CON. DIV.**  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1090'FNL, 1840'FWL, Sec.9, T-26-N, R-10-W, NMPM

5. Lease Number  
NM-0433

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Huerfano Unit

8. Well Name & Number  
Huerfano Unit #215

9. API Well No.  
30-045-20800

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-23-94 MIRU. ND WH. NU BOP. SDON.  
12-24-94 TIH to 6550'. Pump 20 bbl wtr down tbq. Plug #1: pump 12 sx Class "B" neat cmt @ 6386-6545'. TOOH to 5928'. TOOH w/197 jts 2 3/8" tbq. SD for holidays.  
12-27-94 TIH w/cmt retainer, set @ 5932'. Load hole w/22 bbl wtr. PT tbq to 1000 psi, OK. Load csg w/70 bbl wtr. PT csg to 500 psi, OK. Establish circ. Plug #2: pump 23 sx Class "B" neat cmt below retainer @ 1000 psi and 22 sx Class "B" neat cmt above cmt retainer to 5641'. TOOH to 5530'. Pump 40 bbl 40 vis mud @ 3152-5530'. TOOH to 3160' & establish circ. Plug #3: pump 12 sx Class "B" neat cmt @ 3002-3160'. POOH to 2901'. Pump 8 bbl 40 vis mud @ 2400-2901'. POOH to 2415'. Circ hole clean. POOH. SDON.  
12-28-94 TIH, ran CNL @ 1500-2400'. Load hole & PT csg to 1000 psi, OK. Ran CBL-CCL-GR @ 1500-2400', TOC @ 1530'. Set CIBP @ 2400'. TOOH. TIH w/74 jts 2 3/8" 4.7# J-55 tbq, landed @ 2321'. ND BOP. NU WH. RD. Rig released.  
2-8-95 MIRU. ND WH. NU BOP. PT csg to 500 psi/15 min, OK. Perf Fruitland Coal @ 1978-1980, 2048-2050, 2105-2110, 2113-2115, 2136-2155, 2170-2190 w/2 SPF. Frac Fruitland Coal w/120,000# 20/40 Arizona sd, 20,034 gal 30# linear gel, 1,049,000 SCF N2. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *David J. [Signature]* Title Regulatory Affairs Date 2/15/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

FEB 21 1995

FARMINGTON DISTRICT OFFICE

2-9-95 Blow well & CO.  
2-11-95 Blow well & CO. Ran after frac log @ 1530-2389'.  
2-12-95 Blow well.  
2-13-95 TOOH. Perf 4 sqz holes @ 2205'. TIH w/4 1/2" cmt retainer, set @ 2200'. PT tbq to 1000 psi, OK. Load csg w/20 bbl 1% KCl wtr. Establish injection. Pump 25 sx Class "B" cmt w/2% calcium chloride. Displace w/9.5 bbl wtr. SD. Well went on vacuum. Sting out of retainer. TOOH. WO cmt. TIH, tag up @ 2196'. Blow well & CO.  
2-14-95 Blow well & CO. TIH w/4 1/2" FB pkr, set @ 1950'. Load backside w/wtr, PT csg to 500 psi, OK. TOOH w/pkr. Blow well & CO.  
2-15-95 Blow well. TIH w/68 jts 2 3/8" 4.7# J-55 tbq, landed @ 2167'. ND BOP. NU WU. RD. rig released.