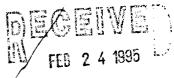
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells Dist. 3 Lease Number NM-0433 But here is a find 6. If Indian, All. or 1. Type of Well Tribe Name GAS 7. Unit Agreement Name 2. Name of Operator MERIDIAN OIL Huerfano Unit 8. Well Name & Number Huerfano Unit #215 3. Address & Phone No. of Operator 9. API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 30-045-20800 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Fruitland Coal 1090'FNL, 1840'FWL, Sec.9, T-26-N, R-10-W, NMPM 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action ___ Change of Plans ____ Abandonment Recompletion Notice of Intent ___ New Construction Non-Routine Fracturing X Subsequent Report X Plugging Back ___ Casing Repair Casing Repair Water Shut off
Altering Casing Conversion to Injection Final Abandonment Other -Describe Proposed or Completed Operations 13. 12-23-94 MIRU. ND WH. NU BOP. SDON. 12-24-94 TIH to 6550'. Pump 20 bbl wtr down tbg. Plug #1: pump 12 sx Class "B" neat cmt @ 6386-6545'. TOOH to 5928'. TOOH w/197 jts 2 3/8" tbg. SD for holidays. 12-27-94 TIH w/cmt retainer, set @ 5932'. Load hole w/22 bbl wtr. PT tbg to 1000 psi, OK. Load csg w/70 bbl wtr. PT csg to 500 psi, OK. Establish circ. Plug #2: pump 23 sx Class "B" neat cmt below retainer @ 1000 psi and 22 sx Class "B" neat cmt above cmt retainer to 5641'. TOOH to 5530'. Pump 40 bbl 40 vis mud @ 3152-5530'. TOOH to 3160' & establish circ. Plug #3: pump 12 sx Class "B" neat cmt @ 3002-3160'. POOH to 2901'. Pump 8 bbl 40 vis mud @ 2400-2901'. POOH to 2415'. Circ hole clean. POOH. SDON. 12-28-94 TIH, ran CNL @ 1500-2400'. Load hole & PT csg to 1000 psi, OK. Ran CBL-CCL-GR @ 1500-2400', TOC @ 1530'. Set CIBP @ 2400'. TOOH. TIH w/74 jts 2 3/8" 4.7# J-55 tbg, landed @ 2321'. ND BOP. NU WH. RD. Rig released. 2-8-95 MIRU. ND WH. NU BOP. PT csg to 500 psi/15 min, OK. Perf Fruitland Coal @ 1978-1980, 2048-2050, 2105-2110, 2113-2115, 2136-2155, 2170-2190 w/2 SPF. Frac Fruitland Coal w/120,000# 20/40 Arizona sd, 20,034 gal 30# linear gel, 1,049,000 SCF N2. SI for gel break. CO after frac. Continued on back 14. I hereby certify that the foregoing is true and correct. Willhied Title Regulatory Affairs Date 2/15/95_ (This space for Federal or State Office use) Title ______Date, CEPTED FOR RECORD APPROVED BY CONDITION OF APPROVAL, if any:

FED 21 1935

- 2-9/10-95 Blow well & CO.
- 2-11-45 Blow well & CO. Ran after frac log @ 1530-2389'.
- 2-12-95 Blow well.
- 2-13-45 TOOH. Perf 4 sqz holes @ 2205'. TIH w/4 1/2" cmt retainer, set @ 2200'. PT tbg to 1000 psi, OK. Load csg w/20 bbl 1% KCl wtr. Establish injection. Pump 25 sx Class "B" cmt w/2% calcium chloride. Displace w/9.5 bbl wtr. SD. Well went on vacuum. Sting out of retainer. TOOH. WO cmt. TIH, tag up @ 2196'. Blow well & CO.
- 2-14-95 Blow well & CO. TIH w/4 1/2" FB pkr, set @ 1950'. Load backside w/wtr, PT csg to 500 psi, OK. TOOH w/pkr. Blow well & CO.
- 2-15-95 Blow well. TIH w/68 jts 2 3/8" 4.7# J-55 tbg, landed @ 2167'. ND BOP. NU WU. RD. rig released.