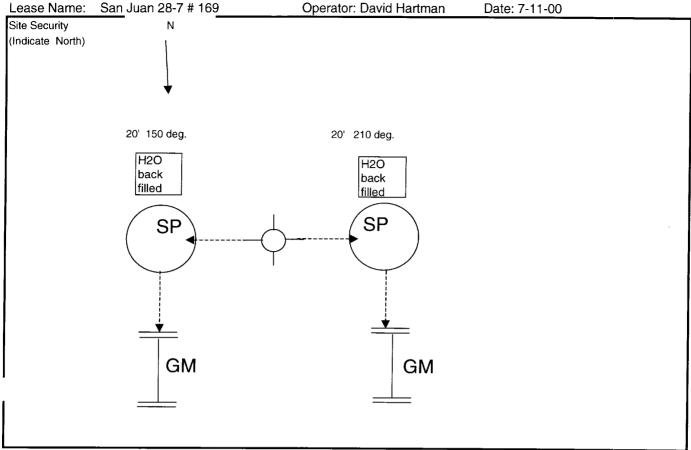
District I	_	- V	State Of	New Mexico			SUBMIT 1 CO	PY TO
P.O. Box 198	30, Hobbs, NM	Energy, I	Minerals and Na	ntural Resourc	es Departmer	nt	APPROPRIAT	E
District II							DISTRICT OF	FICE
P.O. Drawer,	Artesia, NM 882	11	OIL CONSE	RVATION DIV	/ISION		AND 1 COPY	ГО
District III	_		P.O	. Box 2088			SANTA FE OF	FICE
1000 Rio Bra	zos Rd. Aztec, N	M 87410	Santa Fe, Ne	ew Mexico 87	504-2088		(Revised 3/9/9	4)
		PIT REMEI	DIATION	AND CL	OSURE	REPORT		
Operator:	Conoco Inc.				Telephone:	505-324-58	46	
Address:	3315 Bloomfie	eld Hwy - Farmi	ngton, NM 87	401				
Facility Or:	San Juan 28-7	7 Unit 169						
Well Name Location:	Unit or Qtr/Qt	tr Sec	D	Sec 9	T 271	N R 7W	County Sa	n Juan
Pit Type:	Separator	<u>sep</u>	Dehydrator		Other	Earth Pit/W	ater 2	
Land Type:	BLM X	_State	Fee		Other			
Pit Location: (Attach diag		Pit dimension:		length	<u>4'</u>	width 4'	_depth 3'	
	,	Reference:		wellhead	X	other		<u> </u>
		Footage from ref	ference:		20'			
		Direction from re	eference:	210	Degrees		East of	_North
						X	West X	South
Depth To Gr	ound Water:				Less than 5	0 feet	(20 points)	
(Vertical dist	tance from		~ (0°11°0	•	50 feet to 9		(10 points)	
	ts to seasonal		8911111	13 14/3	Greater tha	n 100 feet	(0 points)	
high water e ground wate			SEP 20 RECEIV OIL CON L DIST. 3	001 ED			Total	0
	otection Area:	5	OIL CON L			ooints)		
-	00 feet from a ater source, or;	less than	Ca.		No (0 p	oints)	Total	0
	om all other wa		EE 12.92	3786				
Distance To	Surface Water:				Less than 2	00 feet	(20 points)	(20 points)
	distance to pere				200 feet to		(10 points)	(10 points)
akes, ponds	, rivers, stream	ıs, creeks,				n 1000 feet	(0 points)	(0 points)
rrigation car	nals and ditches	5)					Total	0
					RANKING S	CORE (TOTA	L POINTS):	0

Date Remediation Started:	No Rem	ediation Necessary	Date Comp	leted:	
Remediation Method:	Excavation:		Approx. cul		
(Check all appropriate section	ons) Landfarm Other		Insitu Biore		
Remediation Location:	Onsite	Offsit	e		
(ie. landfarmed onsite, name and location of offsite facility)					
General Description Of Remo	edial Action:				
Ground Water Encountered:	No	X Yes	Depth		
Final Pit:		Sample location	Center of pit bo	ttom	
Closure Sampling: (if multiple samples		Sample depth	3'	below bottom center of pit	
attach sample results and diagram of sample		Sample date	6/22/2000	Sample time 2:20 PM	
locations and depths)		Sample Results Benze	ene (ppm)	ND	
		Total	BTEX (ppm)	0.0628	
		Field I	headspace (ppm)	N/A	
		TPH	2		
Ground Water Sample:	Yes	NoX	(If yes, atta	ch sample results)	
I HEREBY CERTIFY THAT TH		ABOVE IS TRUE AND	COMPLETE TO T	HE BEST	
OF MY KNOWLEDGE AND BE DATE 96	101		PRINTED NA	AME John E. Cofer	
SIGNATURE	13 (7	AND TITLE	Environmental Coordinator	
		7			
			I		



Lease Name:

San Juan 28-7 # 166

Federal/Indian Lease No:

SF 078570

CA No.:

Unit:

Κ

Legal Description:

S-9, T-27, R-7W

County:

Rio Arriba

Load line valves :

Sealed during Production

Drain line valves:

Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

3315 Bloomfield Hwy Farmington, NM

Lease Name:	Saı	1 Juan 28-7 # 169	Opera	tor: David Hartma	an Date: 7-11-0	0
	#					
Earthen pits:	NA	Type: (vent, sep, H2O etc)		Size:		Oil Stained Yes No
Steel pits:	NA	Type: (vent, sep, H2O etc)		Size: 1	0,	
						no
Storage Tanks:	NA	Auto vent installed Water/Oil Bbls.	Ht.	Dia.	Color:	
	ļ					
		Avg. volume stored:	Annual thruput		Sep Psi. Upstream	
!		W			·	
		Water/Oil Bbls.	Ht.	Dia.	Color:	
	1	Avg. volume	Annual		Sep Psi.	
		stored:	thruput		Upstream	
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	NA	Type/size:	MFR:		Vessel Size (btu/hr)	
Glycol Dehy's	NA	Glycol flowrate (gpm) Design		Actual		
		Natural gas rate (mmcfd):	Design	Glyc	col type (TEG, DEG, EG,C	Other)
Compressor	NA	Engine description (include LxWxH				
·		Ht of Ex Stack above Equip: Max RPM's run on sustained basis		MFR:		
SPCC		Top X Bottom	Distance	from water source	2 mile	
Chem Storage	NA	Chemical	Che	mical	Quantity	# of Bulk
(bulk)		Vendor	Na Na	ame	Stored	Containers
Asbestos	NA	Is tin on vessel torn, punctured, etc Insulation visable? Other	.?			
H2S	NA	PPM				
Remarks:	Both	zones TSI				
					<u> </u>	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco Inc.	Project #:	707003-197
Sample ID:	Earth Pit / Water 2	Date Reported:	06-27-00
Laboratory Number:	H572	Date Sampled:	06-22-00
Chain of Custody No:	7997	Date Received:	06-23-00
Sample Matrix:	Soil	Date Extracted:	06-24-00
Preservative:	Cool	Date Analyzed:	06-26-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.3	0.2
Diesel Range (C10 - C28)	1.4	0.1
Total Petroleum Hydrocarbons	1.7	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28 - 7 #169.

Analyst L. Offeren

Mistin M Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco Inc.	Project #:	707003-197
Sample ID:	Earth Pit / Water 2	Date Reported:	06-27-00
Laboratory Number:	H572	Date Sampled:	06-22-00
Chain of Custody:	7997	Date Received:	06-23-00
Sample Matrix:	Soil	Date Analyzed:	06-26-00
Preservative:	Cool	Date Extracted:	06-24-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	1.8	1.5
p,m-Xylene	51.0	2.2
o-Xylene	10.0	1.0
Total BTEX	62.8	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28 - 7 #169.

Alexan L. ajlenn

Paristini My Walters

CHAIN OF CUSTODY RECORD

	Cool - Ice/Blue Ice	615	(505) 632-0615			
	Received Intact	way 64 exico 87401	5796 U.S. Highway 64 Farmington, New Mexico 87401			
Y N/A						
eipt	Sample Receipt	HINC.	ENVIROTECH INC	ш		
		Received by: (Signature)	Receiv		re)	Relinquished by: (Signature)
		Received by: (Signature)		\	re) by Dext	Relinquished by. (Signatu
te Time	Date	Received by: (Signature)	Date Time Receive	6.	re) A. M.	Relinquished by: (Signature)
			700			
				,		*
			-	4872	14:30	Carty P. 7/ W. L 2
		7	Serl	1557	6.22.00 14:20	Earth Pithwala 1
		Brown 80	Sample Matrix	Lab Number	Sample Sample Date Time	Sample No./ Identification
ig is			197	707003-	Phus	Bulan Solu Pl
Remarks	Ren	s		Client No.	•	Sampler:
	RAMETERS	ANALYSIS / PAHAMETERS	28-7 #169	San Juan		(phoco
				Project Location		Client / Project Name