NO. OF COPIES RECEIVED	7		X.
DISTRIBUTION	MEM MEXICO OU /	DOMSERNIATER HE COMMISSION	Same C. Lor
SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE /		AND	Effective 1-1-65
LAND OFFICE	- AUTHORIZATION TO TR	ansport of and hatural gas	5
IRANSPORTER OIL 2			
GAS			
OPERATOR 2			
PRORATION OFFICE Operator			
AMOCO PRODUCTI	ON COMPANY		
	rive, Farmington, New Mex		
Reason(s) for filing (Check proper be			Corners Pipeline Co.
New Well Recompletion	Carmige by Transporter of X Carl G	will continue to r	
Change in Ownership	Casarghead Gas Conse		au, Inc., will take
f change of ownership give name			and dagage
and address of previous owner DESCRIPTION OF WELL AND			
Lease Name Navajo Tribal "N"	Vei. No. Fool Name, Inc. ading t		Fee 14-20-603-5035
Location			4 <u></u>
		ne out 580 less from Tha	
Line of Section 17 T	ownship 26-N Range	18-W DMPM San	Juan County
DESIGNATION OF TRANSPORT Nume of Authorized Transporter of Corners Pipeline	RTER OF GIL AND NATURAL G	18 Addiesa (bys. address to which approved	conv of this form is to be sent)
Plateau. Inc. (Spot S	ales)	Box 1588, Farmington, New Box 108, Farmington, New	W Maxico 87401 W Maxico 87401
Name of Authorized Transporter of C	asinghed Gus or Dry Gas	Advisor time address to which approved	copy of this form is to be sent)
	Unit Sec. Twp. Age.	Is an a consider converted? When	
If well produces oil or liquids, give location of tanks.	A 20 26N 18W		9-20-73
f this production is commissible w	with that for any other lease or poof,	and an anti-control of the control o	CTB-123
COMPLETION DATA		- Marie and the common	
Designate Type of Complet		New And Water Ver Downer P	lug Back Same Restv. Diff. Restv
Date Spudded	Orde Compl. Ready to Prod	Turn make	.B.T.D.
•			
Elevations (DF, RKB, RT, GR, ei	Name of Producing Formation		ubing Depth
Desforation		<u> </u>	epth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHISET	SACKS CEMENT
PERCENT BARRA ASIR MERCENTERS	COD AT CONTACT CO	<u> </u>	nust be equal to or exceed top allow
FEST DATA AND REQUEST I DIL WELL	FOR ALLOWABLE (Test must be a able for this di	epth or be an fiel 28 hours;	
Date First New Oil Run To Tanks	Date of Test	் Producting Meghod Flow pump. ros lift, e	Ko. 187 4
		WAR ?	
Length of Test	Tubin. Pressure	Cont of Change and Coll. Coll.	North
Actual Prod. During Test	Oil-Bala.	Were table	MG. MG.
total transporting too.			
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Lengt of Test	Bible: Dimerale de de/Me4C: G	ravity of Condensate
	Tobbe Description	Carro, Presence (Shat-in) C	hoke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Outing ത്രങ്ങളെ ഉ മ്മയാന് മു	MONG DIES
CERTIFICATE OF COMPLIAN	WF.	OIL CONSERVATI	ON COMMISSION
ENTIFICATE OF COMPLIAS	104/		
hereby certify that the rules and	regulations of the Oil Conservation		1974, 19
Commission have been complied	with and that the information given beat of my knowledge and belief.	Original Signed by I	Emery C. Arnold
pove is time and complete (6 th	to other to my pricogramge and nemet.	SUPPRIVISOR I	oist. #3
$f \cdot f$		7737	
6,411	11	This form to to be fixed in com	
the town	all in	hathte is a request for allowable was table form must be accompanied	e for a newly drilled or deepened d by a tabulation of the deviation
(Sig	nature)	of the fifth that want is accompanied	ce with BILL F 111.

Area Administrative Supervisor

March 20, 1974

(Title)

(Date)

he this is a request for allowable for a newly drilled or deepened with this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

all sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply