

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

5. LEASE
14-20-603-2085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Old Trading Post

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10 T26N-R14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 6142'; K.B. 6156'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned as follows:

- 8-29-84: MI RUCT. Installed BOPE. TIH w/2 3/8" tubing to 5035'.
- 8-30-84: Circulated hole w/9.2#/gal mud. PU to 5010'. Pumped 20 sx Class "B" (23.6 ft³). Displaced w/790 gals of 9.2#/gal mud. PU to 4600'. Pump 20 sx Class "B". Displace w/710 gals of 9.2#/gal mud. TOOH.
- 8-31-84: Perf'd @ 2081', 1650', 1325', 850', and 575' w/4 JSPF. TIH w/a packer to 1950'. Set packer and pumped 20 sx Class "B". PU to 1189'. Set packer & pumped 20 sx Class "B". PU to 727'. Set packer started pumping 65 sx Class "B" into casing-hole annulus. Cement started coming out of perfs @ 575'. PU to 450' and reset packer. Continued pumping cement. Cement circulated to the surface out the bradenhead. SDFN with 1000 psi on tubing.
- 9-1-84: PU to 50'. Pumped 15 sx Class "B". RD MOCT.
- 9-3-84: Cleaned up location. (CONTINUE ON BACK OF PAGE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 9-7-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OCT 01 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

MAOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-140

9-4-84: Cut off wellhead. Installed dry hole marker. Location will be reseeded when in season. BLM will be contacted for final inspection.