Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

75051V00	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BI Frail Con	5. Lease Designation and Serial No.
Fenancia - L	SF 078570
LS	6 If Indian Allogee or Tribe Name

Do not use this form for proposals to dr	AND REPORTS ON WELLS OF 10 Fill or its deepen or reentry to a different reserving PERMIT—' for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other  2. Name of Operator CONOCO, Inc.		San Juan 28-7 Unit 8. Well Name and No. 202
3 Address and Telephone No.		9. API Well No. 30-039-20960
10 Desta Dr. Ste 100W, Midland, TX 79705		10. Field and Pool, or Exploratory Area So. Blanco PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1675 'FSL & 1080 'FEL		11. County or Parish, State
Sec. 8, T−27N, R−7₩		Rio Arriba
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	cal depths for all markers and zones pertunent to this work.)*  1bore according to the attached pr	ocedure and
		1 8 1995 ON. DIV. Ist. 3
14. I hereby certify that the foregoing is that said correct  Signed	Sr. Conservation Coord	inator <sub>Date</sub> 10/4/95
Approved byConditions of approval, if any:	Title	APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any United States and United St

or representations as to any matter within its jurisdiction.

San Juan 28-7 Unit #202
Pictured Cliffs/Chacra Dual
SE Section 8, T-27-N, R-7-W
Rio Arriba Co., New Mexico

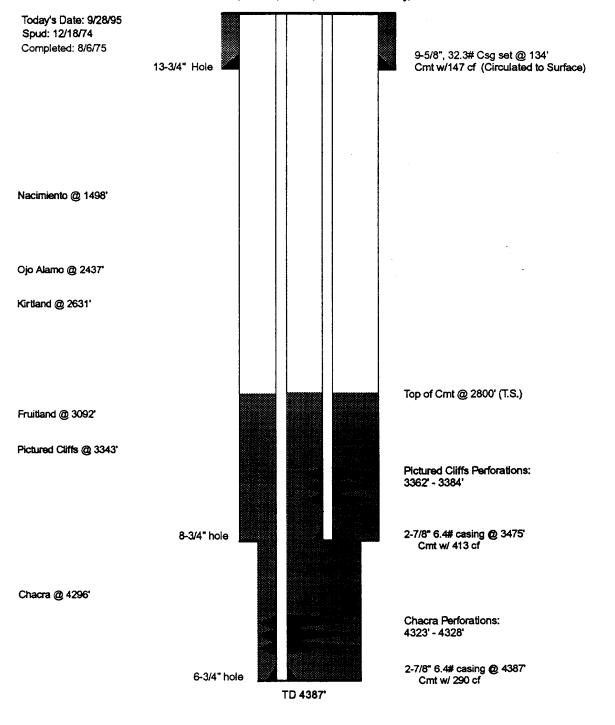
Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- 2. Open bradenhead valve. Establish rate down 2-7/8" Chacra casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a Chacra casing leak. Establish rate down 2-7/8" Pictured Cliffs casing with :20 bbls water and repeat pump in procedure. If the test results indicate there is not a PC casing leak then bullhead cement. If the bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug that casing string.
- 3. Plug #1 in Chacra Casing: (Chacra perforations, Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops, 4328' 1700'): Establish rate into perforations with water. Mix and pump 84 sxs Class B cement (20% excess) and bullhead cement down 2-7/8" casing from 4336', displace with water to 1700'. Shut in well and WCC.
- 4. Plug #2 in Pictured Cliffs Casing: (Pictured Cliffs per orations and Fruitland top, 3384' 2800'): Establish a rate into perforations with water. Mix and pump 20 sxs Class B cement. Displace cement with water to 2800'. Shut in well and WOC. Tag cement tops in both casing strings with wireline. Pressure test casing to 500#.
- Plug #3 in Pictured Cliffs Casing: (Kirtland and Ojo Alamo tops, 2681' 2387'): Perforate 2 holes at 2681'. If casing pressure tested then establish a rate into squeeze holes. If casing did not test then use cement retainer. Establish circulation into squeeze holes. Mix and bullhead 201 sxs Class B cement down the 2-7/8" casing, squeeze 163 sxs cement outside 2-7/8" casing and leave 38 sxs cement inside casing, displace to 1300'. Shut in well and WOC.
- 6. Plug #4 in Chacra Casing: (Nacimiento top, 1548' 1448'): Perforate 2 holes at 1548'. If casing pressure tested then establish a rate into squeeze holes. If casing did not test then use cement retainer. Establish circulation into squeeze holes. Mix and bullhead 99 sxs Class B cement down the 2-7/8" casing, squeeze 56 sxs cement outside 2-7/8" casing and leave 43 sxs cement inside casing at surface. Shut in well and WOC.
- 7. Plug #5 in Pictured Cliffs Casing (Surface): Perforate 2 holes at 184'. Establish circulation out bradenhead valve. Mix approximately 70 sxs Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Fill Chacra casing if necessary. Shut in well and WOC.
- 8. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors, and restore location.

## San Juan 28-7 #202

#### Current

Pictured Cliffs / Chacra
Dual
SE Section 8, 1-27-N, R-7-W, Rio Arriba County, NM



# San Juan 28-7 #202

## Proposed P & A

Pictured Cliffs / Chacra

Dual SE Section 8, 1-27-N, R-7-W, Rio Arriba County, NM

Today's Date: 9/28/95 Spud: 12/18/74 Completed: 8/6/75

Nacimiento @ 1498\*

Ojo Alamo @ 2437\*

kiirtland @ 2631\*

Fruitland @ 3092

Chacra @ 42961

Fictured Cliffs @ 3343'

