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	FILE.  U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /	NEW MEXICO OIL CONJERVATION COMMISSION REQUEST FOR ALLOWARLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C Effective 1-1-65	C-104 and C-110	
1.	PROCEATION OFFICE  OF erailor  El Paso Natural Gas Company  Addres O Box 990 Farmington, NM 87401					
	Reason(s) for filing (Check proper box)  New Well X  Recompletion Change in Ownership			se explain)		
11.	If change of ownership give name and address of previous owner	LEASE.   Weil No.   Pool Name, Including Form	attan	Kind of Lease		Lease No.
	Huerfano Unit	231 Angel Peak Gallup	Ext.	State (Federal or Fee	NM	03017
	Unit Letter D : 105	50 Fee: From The North Line of	800	Feet From The	West	
	Line of Section 6 Tow	mship 26N Range	9 W , NM	<sub>-м,</sub> Sa	n Juan	County .
111.	Name of Authorized Transporter of City El Paso Natural Gas (	Company	PO Box 99	s to which approved copy 0, Farmington, s to which approved copy	NM 87401	

Twp. Pige. Is gas actually connected? 26N = 9WUnit Sec. 7 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty, Diff. Resty. Plug Back Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Date Spudded 6173' 6189' 12-19-72 11-20-72 Top**∑**il,'Gas Pay Tucing Decth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6114' 6542' GL Gallup 5758-66', 5838-54', 5926-34', 5950-66', 5994-6002', 6030-46', 6076-84', 6108-6124'

TURING CASING AND CEMENTING RECORD 5758' Depth Casing Shoe 61891 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 182 cu. ft. 1135 cu. ft. 212' 8 5/8" 12 1/4'' 7 7/8'' 4 1/2" 6189' tubing 6114' 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

Off After		The second secon	a life are 1		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Frod, During Test	Oil-Bale.	Water - Bbls.	Gas-MCF .IAN 9 1973		
GAS WELL Actual Prod. Tost-MOF/D	Length of Test	Bbis. Condensate/MMCF	OIL CON. COM.  Gravity of Condens DIST. 3 37.0°		
1002 Testing Method (pirot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 692	Choke Size  3/4" variable		
Calc. AOF CERTIFICATE OF COMPLIA	432 NCE	OIL CONSERVATION COMMISSION			
		, appayer	JAN 9 10 19		

TITLE .

VI

El Paso Natural Gas Company

If well produces oil or liquids,

OIL WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ar Petroleum Engineer

January 5, 1973

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DISE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

PO Box 990, Farmington, NM 87401

All centions of this form must be filled out completely for allowable on new and recompleted walls.

Fill not only Sections I. II. III. and VI for changes of owner, we'll not be surjoin, or those, extends other such change of condition.